API NUMBER: 051 24334

Oil & Gas

Horizontal Hole

Name:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/18/2018 10/18/2018 Expiration Date:

26 feet from nearest unit or lease boundary.

22637 0

OTC/OCC Number:

PERMIT TO DRILL

Telephone: 2142733339

WELL LOCATION:	Sec: 06	Twp: 7N	Rge: 5W	County	: GRA	DY		
SPOT LOCATION:	NE NE	NE	NE	FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
				SECTION LINES:		216		26
Lease Name: 1	NORMA JEAN			We	ell No:	1H-6		
Operator	GAEDEKE (OIL & GAS O	PERATING	LLC		Teleph	one.	214273333

GAEDEKE OIL & GAS OPERATING LLC 3710 RAWLINS ST STE 1000

75219-6409 DALLAS. TX

NORMA JEAN WIST REVOCABLE TRUST 816 SEATTLE SLEW

Well will be

EDMOND OK 73025

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	11545	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	663980	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 16829 Ground Elevation: 1303 Surface Casing: 1200 Depth to base of Treatable Water-Bearing FM: 430

Fresh Water Supply Well Drilled: No Under Federal Jurisdiction: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34154 H. SEE MEMO Chlorides Max: 3500 Average: 1000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation:

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Rge 5W Sec. 06 Twp 7N County **GRADY** Spot Location of End Point: S2 SE SE SF Feet From: SOUTH 1/4 Section Line: 85 Feet From: FAST 1/4 Section Line: 330

Depth of Deviation: 11020 Radius of Turn: 550 Direction: 182 Total Length: 4945

Measured Total Depth: 16829
True Vertical Depth: 16000
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

COMPLETION INTERVAL 4/16/2018 - G60 - WILL BE LEGAL NCT 165' FNL/FSL, NCT 330' FEL/FWL FOR THE WOODFORD

PER OPERATOR

DEEP SURFACE CASING 4/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 4/6/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 663980 4/13/2018 - G60 - (640) 6-7N-5W

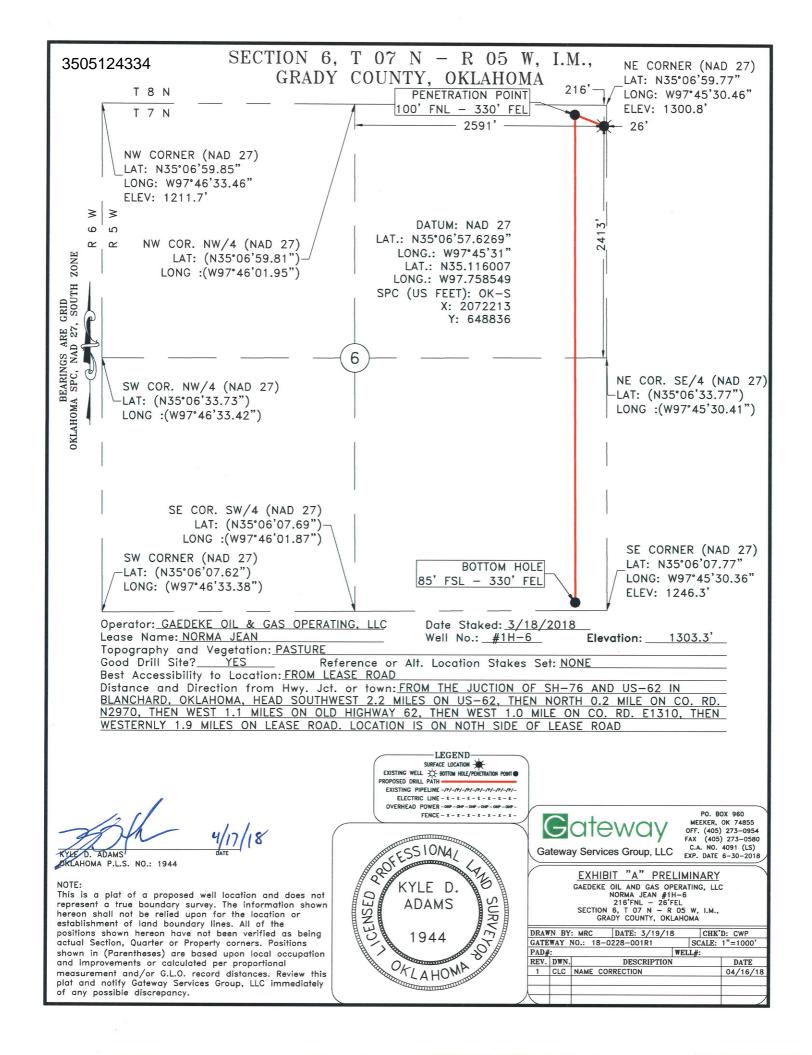
VAC OTHER

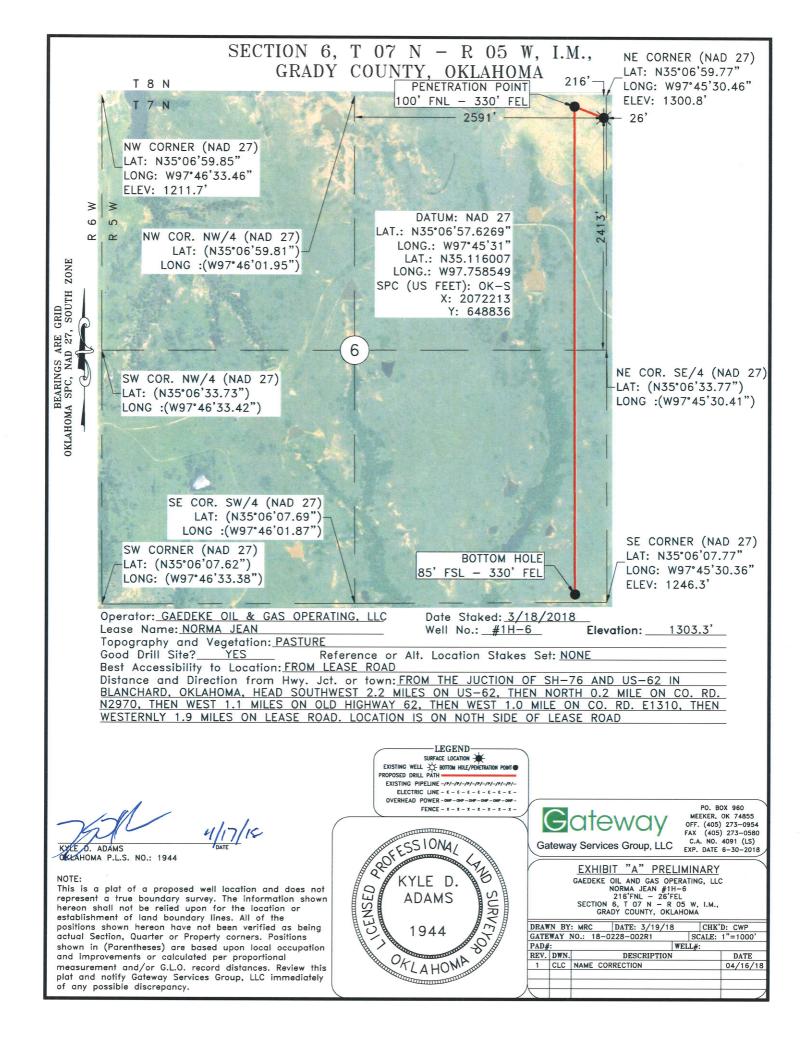
EXT 621966 WDFD, OTHERS

COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

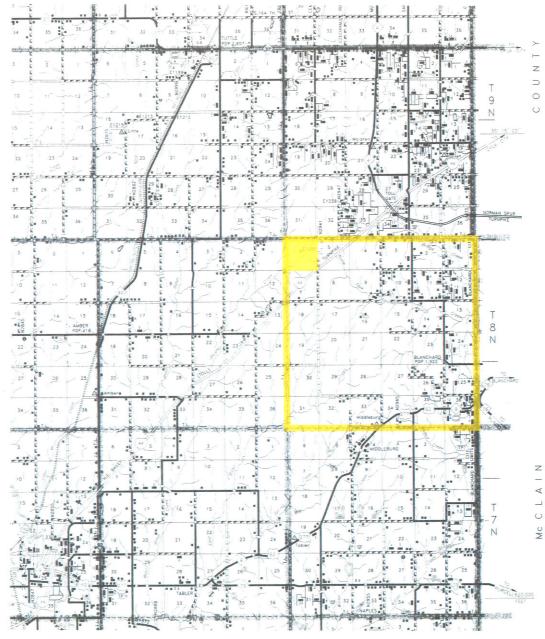
051 24334 NORMA JEAN 1H-6





SECTION 6, T 07 N - R 05 W, I.M., GRADY COUNTY, OKLAHOMA

VICINITY MAP



TWP. SCALE: 1"=3 MILES _ RNG. GRADY STATE.

OPERATOR GAEDEKE OIL AND GAS OPERATING, LLC

BEARINGS ARE GRID OKLAHOMA SPC, NAD 27, SOUTH ZONE



EXHIBIT "A" PRELIMINARY GAEDEKE OIL AND GAS OPERATING, LLC NORMA JEAN #1H-6 216'FNL - 26'FEL SECTION 6, T 07 N - R 05 W, I.M., GRADY COUNTY, OKLAHOMA

DRAW	N BY	: MRC	DATE: 3/19/1	В	CHK'	D: CW	P	
GATEWAY NO.: 18-0228-003R1					SCALE:	1"=3	MILES	
PAD#:					WELL#:			
REV.	DWN.		DESCRIPTION	I		DA	TE	
1	CLC	NAME COR	RECTION			04/1	6/18	

SECTION 6, T 07 N - R 05 W, I.M., GRADY COUNTY, OKLAHOMA

LOCATION & ELEVATION VERIFICATION MAP

BEARINGS ARE GRID OKLAHOMA SPC, NAD 27, SOUTH ZONE



SEC. 6 TWP. 07N RNG. 05W ABOV COUNTY GRADY STATE OK UPERATOR GAEDEKE OIL AND GAS OPERATING, LLC DESCRIPTION 216' FNL - 26' FEL-NE/4 RNG. 05W ABOVE BACKGROUND DATA FROM U.S.G.S. TOPOGRAPHIC MAP SCALE: 1"=2000' LEASE NORMA JEAN #1H-6
ELEVATION 1303.3° AT STAKE

____ CONTOUR INTERVAL_____10' U.S.G.S TOPOGRAPHIC
QUADRANGLE MAP POCASSET



PO. BOX 960

EXHIBIT "A" PRELIMINARY GAEDEKE OIL AND GAS OPERATING, LLC
NORMA JEAN #1H-6
216'FNL - 26'FEL
SECTION 6, T 07 N - R 05 W, I.M.,
GRADY COUNTY, OKLAHOMA

GATE	WAY		DATE: 3/19/ 228-004R1			D: CWP 1"=2000'
PAD#	:			WEI	LL#:	
REV.	DWN.		DESCRIPTION	N		DATE
1	CLC	NAME COR	RECTION			04/16/18
	_					