API NUMBER: 073 26387 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/13/2018 06/13/2020 Expiration Date:

17441 0

Well will be 220 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec: 24	Twp: 17N	Rge: 7W	County	: KING	FISHER			
SPOT LOCATION:	SW	/ SE	SW	FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST	
				SECTION LINES:		220		1363	
Lease Name:	SMITH 24-17-7			W	ell No:	1HC			
Operator	CHESAPE	KE OPERATI	NG LLC			Telepho	one:	4059357539; 405	9358

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY. OK 73154-0496 NORMAN R. SMITH, TRUSTEE 4804 NW 65TH STREET

OKLAHOMA CITY OK 73132

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	6780 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	671353	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201808646 Special Orders:

Total Depth: 17350 Ground Elevation: 1084 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35843

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 13 Twp 17N Rge 7W County KINGFISHER

Spot Location of End Point: C N2 N2 NW
Feet From: NORTH 1/4 Section Line: 330
Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 6414
Radius of Turn: 750
Direction: 359
Total Length: 9758

Measured Total Depth: 17350

True Vertical Depth: 6798

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 11/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201808646 12/13/2018 - G75 - (320)(HOR) W2 24-17N-7W

VAC 118427 OSWG POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 40411/42259 OSWG)

REC 12-3-2018 (THOMAS)

PENDING CD - 201809680 12/13/2018 - G75 - (I.O.) W2 24 & 13-17N-7W

EST MULTIUNIT HÒRIZONTAL WELL X201808646 OSWG W2 24-17N-7W

X671353 OSWG 13-17N-7W 50% W2 24-17N-7W 50% 13-17N-7W NO OP. NAMED

REC 12-3-2018 (THOMAS)

PENDING CD - 201809681 12/13/2018 - G75 - (I.O.) W2 24-17N-7W

X201808646 OSWG

COMPL. INT. NCT 330' FSL, NCT 0' FNL, NCT 660' FWL

NO OP. NAMED

REC 12-3-2018 (THOMAS)

PENDING CD - 201809682 12/13/2018 - G75 - (I.O.) W2 24-17N-7W

X165:10-3-28(C)(2)(B) OSWG (SMITH 24-17-7 1HC)

MAY BE CLOSER THAN 600' TO HIGGINS 2 (API 073-36203)

NO OP. NAMED

REC 12-3-2018 (THOMAS)

PENDING CD - 201809684 12/13/2018 - G75 - 13-17N-7W

X671353 OSWG 2 WELLS NO OP. NAMED

REC 12-11-2018 (JACKSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26387 SMITH 24-17-7 1HC

Category Description

PENDING CD - 201809685 12/13/2018 - G75 - (I.O.) 13-17N-7W

X671353 OSWG

COMPL. INT. NCT 0' FSL, NCT 330' FNL, NCT 660' FWL

NO OP. NAMED

REC 12-3-2018 (THOMAS)

12/13/2018 - G75 - (640)(HOR) 13-17N-7W EXT 652371 OSWG, OTHER **SPACING - 671353**

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 40411/42259 OSWG)

