API NUMBER: 073 26388

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/13/2018 06/13/2020 **Expiration Date**

PERMIT TO DRILL

County: KINGFISHER WELL LOCATION: Sec: 04 Twp: 17N Rge: 5W

FEET FROM QUARTER: SPOT LOCATION: SW sw lsw SOUTH FROM WEST ll se SECTION LINES:

296 1501

Lease Name: KILGORE 1705 Well No: 3-4MH Well will be 296 feet from nearest unit or lease boundary.

OKLAHOMA ENERGY ACQUISITIONS LP Operator OTC/OCC Number: Telephone: 2815300991 23509 0 Name:

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON. TX 77094-1900 **RUELLE & ALMETRICE KINSLOW**

24244 F 710 ROAD

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 7231 1 6 2 7 3 8 4 9 10 627858 Spacing Orders: Location Exception Orders: 685517 Increased Density Orders: 684211

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1091 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35887

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 04 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: NE NE NW NW
Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1152

Depth of Deviation: 6346
Radius of Turn: 573
Direction: 357
Total Length: 5254

Measured Total Depth: 12500

True Vertical Depth: 7231

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 11/17/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 684211 12/13/2018 - G56 - 4-17N-5W

X627858 MSSP 6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

10/2/2018

LOCATION EXCEPTION - 685517 12/13/2018 - G56 - (I.O.) 4-17N-5W

X627858 MSSP

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 963' FWL

OKLAHOMA ENERGY ACQUISITIONS, LP

10/25/2018

SPACING - 627858 12/13/2018 - G56 - (640)(HOR) 4-17N-5W

EST MSSP, OTHERS

POE TO BHL NLT 660' FB

(SUPERSEDE SP #45316/62761/64091 MSSLM)

