API NUMBER: 087 22199

Type of Pit System: ON SITE

Wellhead Protection Area?

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Category of Pit: 2

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

located in a Hydrologically Sensitive Area.

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/13/2018
Expiration Date: 06/13/2020

PERMIT TO DRILL

		<u>.</u>	LIXIMIT TO DIXI	<u></u>		
WELL LOCATION: Sec: 01	Twp: 5N Rge: 4	W County: MCCL	AIN			
SPOT LOCATION: SE S	W SE SE	FEET FROM QUARTER: FROM	SOUTH FROM EA	AST		
		SECTION LINES:	190 97	70		
Lease Name: COMMANDO	12-13-5-4	Well No:	2MXH	Well wil	l be 190 feet from nearest unit or lease boundary.	
Operator ROAN RE Name:	SOURCES LLC		Telephone: 4058	968453	OTC/OCC Number: 24127 0	
ROAN RESOURCE 14701 HERTZ QUA	Y		MITZI JENEENE	TERRY		
OKLAHOMA CITY,	OK	73134-2641		15579 160TH LINDSAY	OK 73052	
Formation(s) (Permit	Valid for Listed Fo	rmations Only): Depth		Name	Depth	
1 SYCAMORE		9728	6			
2 WOODFORD		9851	7			
3			8			
5			10			
Spacing Orders: 665796 Location Exception Or 662899		Orders:		Increased Density Orders:		
•	09715 09716				Special Orders:	
Total Depth: 20288 Ground Elevation: 1085		085 Surface C	asing: 1500	C	epth to base of Treatable Water-Bearing FM: 160	
Under Federal Jurisdiction: No		Fresh Water S	Supply Well Drilled: 1	No	Surface Water used to Drill: No	
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:			

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

B. Solidification of pit contents.

H. SEE MEMO

PERMIT NO: 18-35644

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 13 Twp 5N Rge 4W County MCCLAIN

Spot Location of End Point: SE SE SW SE
Feet From: SOUTH 1/4 Section Line: 65
Feet From: EAST 1/4 Section Line: 1400

Depth of Deviation: 9158 Radius of Turn: 573

Direction: 183

Total Length: 10230

Measured Total Depth: 20288

True Vertical Depth: 9851

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

MEMO

Category Description

DEEP SURFACE CASING 11/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

11/20/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201809715 11/27/2018 - G56 - (E.O.) 12 & 13-5N-4W

ESTABLISH MULTIÙNIT HORIZONTAL WELL

X665796 SCMR, WDFD 12-5N-4W X662899 SCMR, WDFD 13-5N-4W

(SCMR IS AN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)***

50% 12-5N-4W 50% 13-5N-4W

ROAN RESOURCES LLC REC 11/26/2018 (THOMAS)

***WILL BE CORRECTED TO SCMR AS THE TARGET FORMATION PER ATTORNEY FOR

OPERATOR

PENDING CD - 201809716 11/27/2018 - G56 - (E.O.) 12 & 13-5N-4W

X665796 SCMR, WDFD 12-5N-4W X662899 SCMR, WDFD 13-5N-4W

COMPL INT (12-5N-4W) NCT 150' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (13-5N-4W) NCT 0' FNL, NCT 150' FSL, NCT 660' FEL

ROAN RESOURCES LLC REC 11/26/2018 (THOMAS)

SPACING - 662899 11/27/2018 - G56 - (640)(HOR) 13-5N-4W

EST SCMR, WDFD, OTHER

POE TO BHL (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

POE TO BHL (SCMR) NCT 660' FB

(COEXIST WITH SP # 126185 MSSP, # 355444 SCMR, WDFD, # 404523 SCMR, WDFD, # 341280

SCMR)

SPACING - 665796 11/27/2018 - G56 - (640)(HOR) 12-5N-4W

EST SCMR, WDFD, OTHER POE TO BHL (SCMR) NCT 660' FB,

POE TO BHL (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 410530 SCMR, WDFD)