API NUMBER: 073 25917

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/05/2018
Expiration Date:	08/05/2018

PERMIT TO DRILL

WELL LOCATION:	Sec: 29 Twp: 16N	Rge: 9W	County: KING	GFISHER			
SPOT LOCATION:			M QUARTER: FROM	NORTH FROM	EAST		
		SECTION	LINES:	2505	2510		
Lease Name:	SALT LICK SWD		Well No:	2		Well will be	130 feet from nearest unit or lease boundary.
Operator Name:	S & S STAR OPERATING	LLC		Telephone:	3033046523		OTC/OCC Number: 23996 0
1308 LAK					& JANE LONG		
FORT WC	ORTH,	TX 76102	-4505		ELK CIT	ГΥ	OK 73644
	WOLFCAMPIAN /IRGILIAN No Spacing		Depth 3750 4000 Location Exception	n Orders:	6 7 8 9 10	ln	Depth creased Density Orders:
Pending CD Numb	· •					— Sp	pecial Orders:
Total Depth: 60	000 Ground Elev	ation: 1184	Surface	Casing: 775		Depth	to base of Treatable Water-Bearing FM: 650
Under Federal	Jurisdiction: No		Fresh Wate	er Supply Well Drille	ed: No		Surface Water used to Drill: No
PIT 1 INFORMAT	ΓΙΟΝ			,	Approved Method fo	or disposal of Drillin	g Fluids:
Type of Pit System: ON SITE					A. Evaporation/dewater and backfilling of reserve pit.		
Type of Mud Syst	em: WATER BASED						
Chlorides Max: 50	000 Average: 3000			_			
Is depth to top of	ground water greater than 10ft	below base of pit?	Υ				
Within 1 mile of m	nunicipal water well? N						
Wellhead Protecti	ion Area? N						
Pit is not locat	ted in a Hydrologically Sensitiv	e Area.					
Category of Pit:	2						

Notes:

Liner not required for Category: 2Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Category Description

HYDRAULIC FRACTURING 1/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

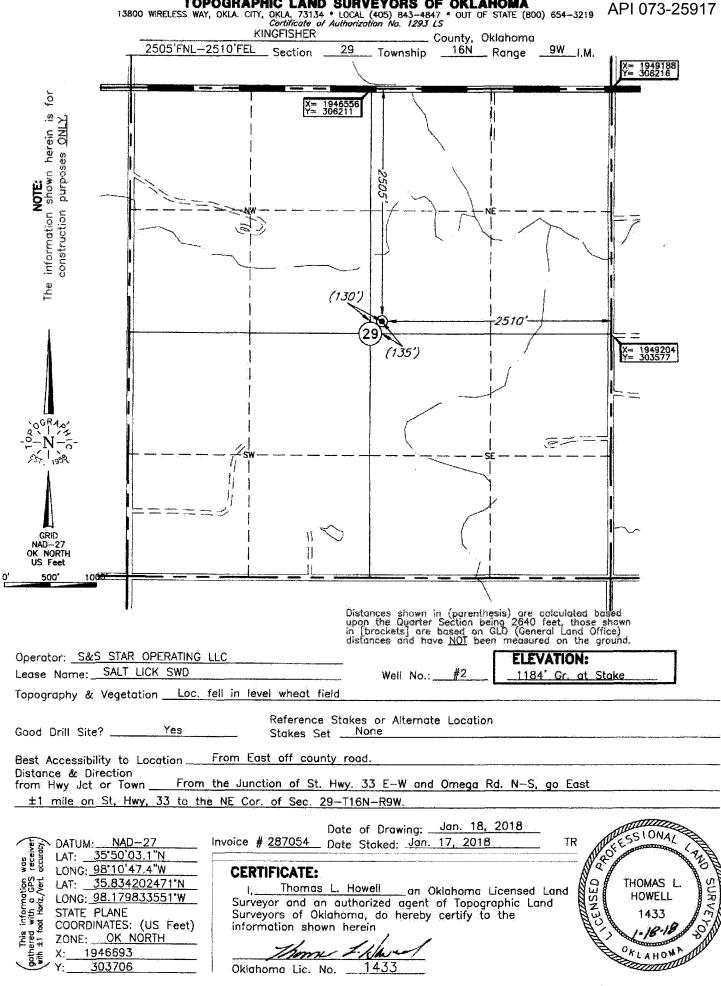
"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 1/30/2018 - G71 - N/A - DISPOSAL WELL

SURFACE LOCATION 2/5/2018 - G75 - 2505' FNL, 2510' FEL NE4 29-16N-9W PER STAKING PLAT



Oklahoma Lie. No. __

303706