API NUMBER: 083 24420

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/05/2018

Expiration Date: 08/05/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	22	Twp:	19N	Rge:	4W	County	: LOG	AN		
SPOT LOCATION:	SE	SE	SE		SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
							SECTION LINES:		297		2455

Lease Name: DENALI 22-19N-4W Well No: 2MH Well will be 297 feet from nearest unit or lease boundary.

Operator WHITE STAR PETROLEUM LLC Telephone: 4052525821; 8444024 OTC/OCC Number: 23358 0

WHITE STAR PETROLEUM LLC

PO BOX 13360

OKLAHOMA CITY, OK 73113-1360

MATHESON FARMS 1430 S. LYNN LANE RD

TULSA OK 74108

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5681 6		
2		7		
3		8		
4		9		
5		10)	
Spacing Orders:	607771	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201800120 Special Orders:

201800122

Total Depth: 11000 Ground Elevation: 1004 Surface Casing: 590 Depth to base of Treatable Water-Bearing FM: 340

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time lar
Chlorides Max: 5000 Average: 3000 H. CLOSED SY

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33716
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 22 Twp 19N Rge 4W County LOGAN

Spot Location of End Point: NE NW NW NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2300

Depth of Deviation: 5145 Radius of Turn: 573

Direction: 8

Total Length: 4954

Measured Total Depth: 11000

True Vertical Depth: 5862

End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201800120 1/30/2018 - G57 - (I.O.) 22-19N-4W

X607771 MSSP 2 WELLS NO OP. NAMED

REC 1-30-2018 (MINMIER)

PENDING CD - 201800122 1/30/2018 - G57 - (I.O.) 22-19N-4W

X607771 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1320' FEL

NO OP. NAMED

REC 1-30-2018 (MINMIER)

SPACING - 607771 1/30/2018 - G57 - (640)(HOR) 22-19N-4W

EXT 591961 MSSP, OTHERS POE TO BHL NCT 660' FB

(SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

API: 083 24420

