Marter dension: CORRECT VIELL NUMBER       MARCIN PERMITTAD DRILL         MELL LOCATION: Se:       31       Nor.       Courts:       BLAINE         MELL LOCATION: Se:       31       Nor.       Courts:       BLAINE         MELL COLATION: Se:       31       Nor.       Courts:       BLAINE         Marcine:       MELL DE MARCE       MELL MORT MARCENT       26       MELL WILL         Construction:       SMBA       Mell Nic.       54-7XHM       Mell Nic.       54       Mell Nic.       5       Mell Nic.       Me		Approval Date:01/23/2018Expiration Date:07/23/2018	n [	73152-2000		OIL & GAS C P OKLAHOM	o ]	A	011 23926 Oil & Gas	PI NUMBER:	
WELL LOCATION: Sec.       31       The first of				וווסח (				R	ECT WELL NUMBER	end reason: CORRE	Amer
SPOT LOCATION:       SE       W       WEY PROMUMENT       And       SOUTH       mode       WEY T         Lase Name:       SMBA       Well Wo:       5-67.XHM       Well will be       2-6       feet from meaness unit or feases be         Operator:       CONTINENTAL RESOURCES INC       Telephone:       4052349020; 405234       OTC/OCC Number:       3166       0         CONTINENTAL RESOURCES INC       DO BOX 2659000       GIDDEON ERIC COWAN       27928 JONES ROAD       GEARY       OK       73040         Contraction(s)       (Permit Valid for Listed Formations Only):       Name       Depth       A       Contraction (S)       OK       73040         Massissippian       12342       6       1       MSSISSIPPian       12342       6       1       <				<u>DRILL</u>							
Instrume       246       1841         Lesse Name:       SIMBA       Well No:       54-7XHM       Well will be       24.6       feet from nearest unit or lesse barrest         Operator       CONTINENTAL RESOURCES INC       Telephone:       4052349020; 4052349       OTC/OCC Number:       3186.0         CONTINENTAL RESOURCES INC       PO BOX 2699000       OKLAHOMA CITY,       OK       73126-9000       GIDDEON ERIC COWAN       27928 JONES ROAD         GEARY       OK       73040       GEARY       OK       73040         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth       0         1       Mississippinn       12342       7       3       6         2       W000PORD       13122       7       3       6         3       0       10       Specing Orders:       Encreased Density Orders:       Encreased Density Orders:         201708767       201708776       201708777       Special Orders:       Special Orders:       Special Orders:       Encreased Density Orders:       Special Orders						County: BLAINE	: 12W	vp: 15N Rge: 12	: Sec: 31 Twp	WELL LOCATION:	v
246     1841       Lease Name: SIMBA     Well Nei: 54-7XHM     Well will be 246 feet from nearest unit or lease be       Operator:     CONTINENTAL RESOURCES INC     Telephone: 4052349020, 4052349     OTC.OCC Number:     3186 0       CONTINENTAL RESOURCES INC     PO BOX 269000     GIDDEON ERIC COWAN     27928 JONES ROAD       GEARY     OK     73040   Formation(s) (Permit Valid for Listed Formations Only):       Name     Depth     Name     Depth       1     MISSISPENAN     1242     6       3     0     13122     7       3     0     10     10   Spacing Ordens:       201708778     201708778     201708778       201708778     201708778     201708778       201708768     Total Depth: 1762     Surface Casing: 1500     Depth to base of Treatable Water-Bearing FM: 20   Under Federal Jurisdiction: No				WEST	TH FROM W	RTER: FROM SC	FEET FROM QUA	SE SW	SE SW	SPOT LOCATION:	S
Operator Name:         CONTINENTAL RESOURCES INC PO BOX 269000 OKLAHOMA CITY,         OK         73126-9000         GIDDEON ERIC COWAN 27928 JONES ROAD GEARY         OK         73040           Formation(s)         (Permit Valid for Listed Formations Only):         Image: Comparison of the state of t				1841	18	24	SECTION LINES:				
Operator Name:         CONTINENTAL RESOURCES INC PO BOX 269000 OKLAHOMA CITY,         OK         73126-9000         GIDDEON ERIC COWAN 27928 JONES ROAD GEARY         OK         73040           Formation(s)         (Permit Valid for Listed Formations Only):         Image: Comparison of the state of t	oundary.	feet from nearest unit or lease bo	Well will be 24		хнм	Well No: 5-			SIMBA	Lease Name: S	
Name:     CONTINENTAL RESOURCES INC PO BOX 269000 OKLAHOMA CITY,     GIDDEON ERIC COWAN 27928 JONES ROAD GEARY     OK 73040       Formation(s)     (Permit Valid for Listed Formations Only):     Image: Comparison of the comparison of t							INC			Operator	
PO BOX 269000 OKLAHOMA CITY,       OK       73126-9000       27928 JONES ROAD GEARY       OK       73040         Formation(s)       (Permit Valid for Listed Formations Only):       Image: Comparison of the comparison		OCC Number. 3186 0	349 ON	2349020, 4052349	elephone: 4052				CONTINENTAL		
OKLAHOMA CITY,       OK       73126-9000         GEARY       OK       73040         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth         Name       Depth       Name       Depth         1       MISSISSIPPIAN       12342       6         2       WOODFORD       13122       7         3       8       9         5       10       5         Spacing Orders:       665391       Location Exception Orders:       Increased Density Orders:         Pending CD Numbers:       201708777       Special Orders:       Special Orders:         201708767       201708767       201708767       Special Orders:         201708767       201708767       201708767       Special Orders:         Under Federal Jurisdiction:       No       Fresh Water Supply Well Drillet:       No       Surface Water used to Drill:       No         PIT 1 INFORMATION       Approved Method for disposal of Drilling Fluids:       Approved Method for disposal of Drilling Fluids:       No								RCES INC			
Formation(s)     (Permit Valid for Listed Formations Only):       Name     Depth     Name     Depth       1     MISSISSIPPIAN     12342     6       2     WOODFORD     13122     7       3     8     9       4     9       5     10       Spacing Orders:     665391     Location Exception Orders:     Increased Density Orders:       Pending CD Numbers:     201708777     Special Orders:     Special Orders:       201708768     201708768     Surface Casing: 1500     Depth to base of Treatable Water-Bearing FM: 269       Under Federal Jurisdiction:     No     Fresh Water Supply Well Drilled:     No       PIT 1 INFORMATION     Approved Method for disposal of Drilling Fluids:		OK 72040				)0	73126-900	OK	MA CITY,	OKLAHON	
Name     Depth     Name     Depth       1     MISSISSIPPIAN     12342     6       2     WOODFORD     13122     7       3     8     9       5     10       Spacing Orders:     665391     Location Exception Orders:       Pending CD Numbers:     201708777       201708778     201708776       201708767     201708767       201708768     Special Orders:       Total Depth:     22752       Ground Elevation:     1762       Special Drilling:     No       Surface Casing:     150       Depth to base of Treatable Water-Bearing FM:     261       Under Federal Jurisdiction:     No       PIT 1 INFORMATION     Performed Method for disposed Drilling Fluids:		UK 73040		GEART							
Under Federal Jurisdiction:       No       Fresh Water Supply Well Drilled:       No       Surface Water used to Drill:       No         PIT 1 INFORMATION       Approved Method for disposal of Drilling Fluids:		ed Density Orders:		Name	7 8 9 10	22	Deg 123 131		Name MISSISSIPPIAN WOODFORD 665391 bers: 201708777 201708778 201708767	1 N 2 V 3 4 5 Spacing Orders:	•
PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:	0	e of Treatable Water-Bearing FM: 260	Depth to ba		ng: 1500	Surface Ca	ı: 1762	round Elevation: 1	22752 Gr	Total Depth: 22	
		Surface Water used to Drill: No		No	y Well Drilled:	Fresh Water Su			Jurisdiction: No	Under Federal J	
		ds:	or disposal of Drilling Flu	oved Method for di	Appro				TION	PIT 1 INFORMAT	
Type of Pit System: CLOSED Closed System Means Steel Pits							ans Steel Pits	sed System Means			
Type of Mud System:WATER BASEDD. One time land application (REQUIRES PERMIT)PERMIT NCChlorides Max: 8000Average: 5000H. SEE MEMO	): 17-33667	PERMIT) PERMIT NO	pplication (REQUIRES					SED			
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is AP/TE DEPOSIT								? N	nunicipal water well? tion Area? N tted in a Hydrologicall C ed for Category: C	Within 1 mile of m Wellhead Protecti Pit is locat Category of Pit: Liner not require	
Pit Location Formation: TERRACE								È			
								· <b>_</b>			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

#### HORIZONTAL HOLE 1

Sec	07	Twp	14N	Rge	12W	C	ounty	BLAINE
Spot	Locatior	n of En	d Poin	t: S2	2 5	SW	SW	SE
Feet	From:	SOL	JTH	1/4 Sec	ction I	Line:	30	
Feet	From:	EAS	т	1/4 Se	ction I	Line:	23	10
Depth	n of Dev	iation:	1153	7				
Radiu	is of Tu	m: 47	7					
Direc	tion: 17	75						
Total	Length:	1046	6					
Meas	ured To	tal Dep	oth: 22	2752				
True	Vertical	Depth:	131	22				
End F	Point Lo	cation	from L	ease,				
	Unit, or	Proper	ty Line	e: 30				

Notes:	
Category	Description
DEEP SURFACE CASING	1/4/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	1/4/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	1/5/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 011 23926 SIMBA 5-6-7XHM

Category	Description
PENDING CD - 201708767	1/5/2018 - G58 - (I.O.) 6-14N-12W X665391 MSSP 5 WELLS NO OP. NAMED REC 1/23/2018 (NORRIS)
PENDING CD - 201708768	1/5/2018 - G58 - (I.O.) 7-14N-12W X665391 MSSP 5 WELLS NO OP. NAMED REC 1/23/2018 (NORRIS)
PENDING CD - 201708777	1/5/2018 - G58 - (I.O.) 6 & 7-14N-12W EST MULTIUNIT HORIZONTAL WELL X665391 MSSP, WDFD (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 6-14N-12W 50% 7-14N-12W NO OP. NAMED REC 1/23/2018 (NORRIS)
PENDING CD - 201708778	1/5/2018 - G58 - (I.O.) 6 & 7-14N-12W X665391 MSSP, WDFD COMPL. INT. (6-14N-12W) NCT 150' FNL, NCT O' FSL, NCT 1320' FEL COMPL. INT. (7-14N-12W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FEL NO OP. NAMED REC 1/23/2018 (NORRIS)

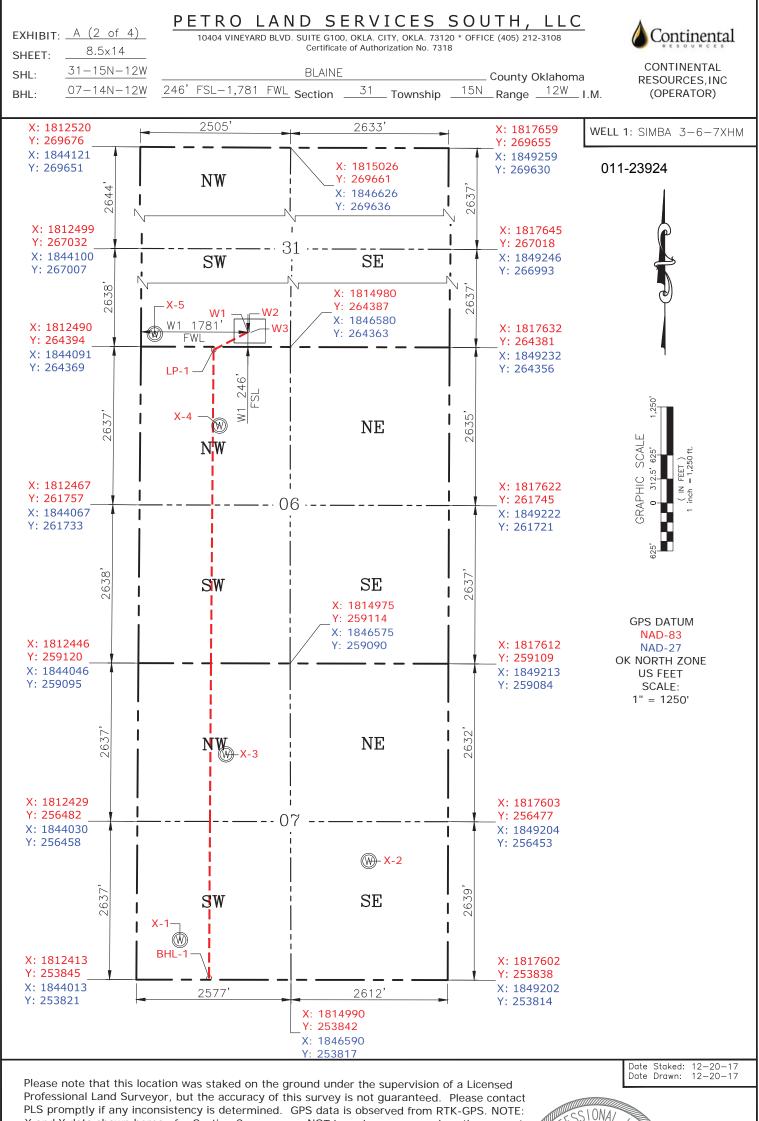
	EXHIBIT: <u>A (1</u> SHEET: <u>8.5</u> SHL: <u>31-15</u> BHL: <u>07-14</u>	x14		۵		s o u R c E S		
				СС	D V E	R SHEET		
						RESOURCES, INC.		
			P.O. B(	OX 26900 OKLAH	OMA CITY, OK	73126 * (T) 1-800-256-8955 (F) 405-234-9253		23021
						2W I.M. Well 1:		
	County _		BLAIN	ES	itate			
	Operator	C	ONTINE	INTAL RESOL	JRCES, IN	C Well 2: SIMBA 5-6-	7XHM 011-	23926
		NAD		LATITUDE	LATITUDE		EXISTING	DESIGN
POINT W1	WELL NAME	NORTHING	EASTING	LONGITUDE 35° 43' 33.06"	LONGITUDE 35.725850	246'FSL / 1,781'FWL (SW/4 SEC 31)	ELEVATION	ELEVATION
W2	SIMBA 4-6-7XHM	264635	1814301	-98° 31' 10.55" 35° 43' 33.06"	-98.519597 35.725850	246' FSL / 1,811' FWL (SW/4 SEC 31)	1761.62	1762.27
w3	SIMBA 5-6-7XHM	264635	1814331	-98* 31' 10.18" 35* 43' 33.06"	-98.519496 35.725851	246' FSL / 1,841' FWL (SW/4 SEC 31)	1762.04	1762.27
	LANDING POINT	264341	1813700	-98° 31' 09.82" 35° 43' 30.13" -98° 31' 17.45"	-98.519394 35.725035 -98.521515	50' FNL / 1,211' FWL (NW/4 SEC 06)		
LP-2	LANDING POINT	264338	1814579	-98° 31° 17.45 35° 43' 30.15″ -98° 31' 06.79″	35.725040 -98.518554	50' FNL / 2,090' FWL (NW/4 SEC 06)		
LP-3	LANDING POINT	264337	1815321	35° 43' 30.17" -98° 30' 57.79"	35.725046 -98.516054	50' FNL / 2,310' FEL (NE/4 SEC 06)		
BHL-1	BOTTOM HOLE LOCATION	253874	1813624	35° 41' 46.60" -98° 31' 17.70"	35.696278 -98.521583	30' FSL / 1,211' FWL (SW/4 SEC 07)		
BHL-2	BOTTOM HOLE LOCATION	253872	1814503	35° 41' 46.64" -98° 31' 07.04"	35.696288 -98.518623	30' FSL / 2,090' FWL (SW/4 SEC 07)		
BHL-3	BOTTOM HOLE LOCATION	253871	1815292	35° 41' 46.67" -98° 30' 57.48"	35.696296 -98.515965	30' FSL / 2,310' FEL (SE/4 SEC 07)		
X-1	MARTIN #1-7	254506	1813138	35* 41' 52.83" -98* 31' 23.63"	35.698008 -98.523231	7-14N-12W:CSW4SW4   TD: 11,375'   660' FSL - 722' FWL		
X-2	NITZEL #1-7	255820	1816286	35° 42' 05.99" -98° 30' 45.55"	35.701664 -98.512654	7-14N-12W:CN2SE4   TD: 11,400'   1,980' FSL - 1,320' FEL		
X-3	BORDEN LAND CO. #1-7	257597	1813906	35* 42' 23.43" -98* 31' 14.52"	35.706510 -98.520700	7-14N-12W:NW4NW4SE4NW4   TD: 11,350'   1,520' FNL - 1,470' FWL		
X-4	MCCLUNG #1	263074	1813798	35° 43' 17.60" -98° 31' 16.19"	35.721556 -98.521163	6-14N-12W:CNW4   TD: 11,300'   1,320' FSL - 1,320' FWL		
X-5	PETERS #1-31H	264605	1812721	35° 43' 32.68" -98° 31' 29.36"	35.725745 -98.524821	31-15N-12W:SW4SW4SW4SW4   TD: 17,870'   212' FSL - 230' FWL		
		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W1	SIMBA 3-6-7XHM	264610	1845872	35° 43' 32.89" -98° 31' 09.28"	35.725803 -98.519245	246' FSL / 1,781' FWL (SW/4 SEC 31)	1761.62	1762.27
W2	SIMBA 4-6-7XHM	264610	1845902	35° 43' 32.89" -98° 31' 08.92"	35.725803 -98.519144	246' FSL / 1,811' FWL (SW/4 SEC 31)	1761.76	1762.27
W3	SIMBA 5-6-7XHM	264610	1845932	35* 43' 32.89" -98* 31' 08.55"	35.725804 -98.519043	246' FSL / 1,841' FWL (SW/4 SEC 31)	1762.04	1762.27
LP-1	LANDING POINT	264317	1845301	35* 43' 29.96" -98* 31' 16.19"	35.724988 -98.521163	50' FNL / 1,211' FWL (NW/4 SEC 06)		
LP-2	LANDING POINT	264314	1846180	35° 43' 29.98" -98° 31' 05.53"	35.724993 -98.518202	50' FNL / 2,090' FWL (NW/4 SEC 06)		
LP-3	LANDING POINT	264312	1846922	35* 43' 30.00" -98* 30' 56.53"	35.724999 -98.515703	50' FNL / 2,310' FEL (NE/4 SEC 06)		
BHL-1	BOTTOM HOLE LOCATION	253849	1845224	35* 41' 46.43" -98* 31' 16.44"	35.696230 -98.521232	30'FSL / 1,211'FWL (SW/4 SEC 07)		
1	BOTTOM HOLE LOCATION	253848	1846103	35* 41' 46.46"	35.696240	30'FSL / 2,090'FWL (SW/4 SEC 07)		1

BHL-3 BOTTOM HOLE LOCATION 253847 1846892 35 41 46.49 35.596249 -98 30' 56.21" -98.515615 30' FSL / 2,310' FEL (SE/4 SEC 07) \_\_\_ \_\_\_ 7-14N-12W:CSW4SW4 | TD: 11,375' | 660' FSL - 722' FWL 35\* 41' 52.66" -98\* 31' 22.37" 35.697961 -98.522880 X-1 MARTIN #1-7 254481 1844738 \_\_\_ --7-14N-12W:CN2SE4 | TD: 11,400' | 1,980' FSL - 1,320' FEL 7-14N-12W:NW4NW4SE4NW4 | TD: 11,350' | 1,520' FNL - 1,470' FWL 35\* 42' 05.82" -98\* 30' 44.29" 35.701616 -98.512303 NITZEL #1-7 X-2 255795 1847886 \_\_\_ \_\_\_ 35° 42' 23.26" -98° 31' 13.26" 35.706462 -98.520349 BORDEN LAND CO. #1-7 X-3 257572 1845507 --\_\_\_ 6-14N-12W:CNW4 | TD: 11,300' | 1,320' FSL - 1,320' FWL 35° 43' 17.43" -98° 31' 14.92" 35.721508 -98.520811 X-4 MCCLUNG #1 263049 1845399 \_\_\_ \_\_\_ 31-15N-12W:SW4SW4SW4SW4 | TD: 17,870' | 212' FSL - 230' FWL 35° 43' 32.51" -98° 31' 28.09" 35.725698 -98.524469 X-5 264580 1844321 \_\_\_ PETERS #1-31H

Certificate of Authorization No. 7318

Date Staked: 12–20–17 Date Drawn: 12–20–17 Petro Land Services South 10404 Vineyard Blvd. Suite G100 Oklahoma City, OK 73120

RE	REVISIONS					
No.	DATE	ΒY	DESCRIPTION	COMMENTS		
00	12-20-17	MJL	ISSUED FOR APPROVAL			



Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

### CERTIFICATE:

I, <u>Beau Winfrey</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

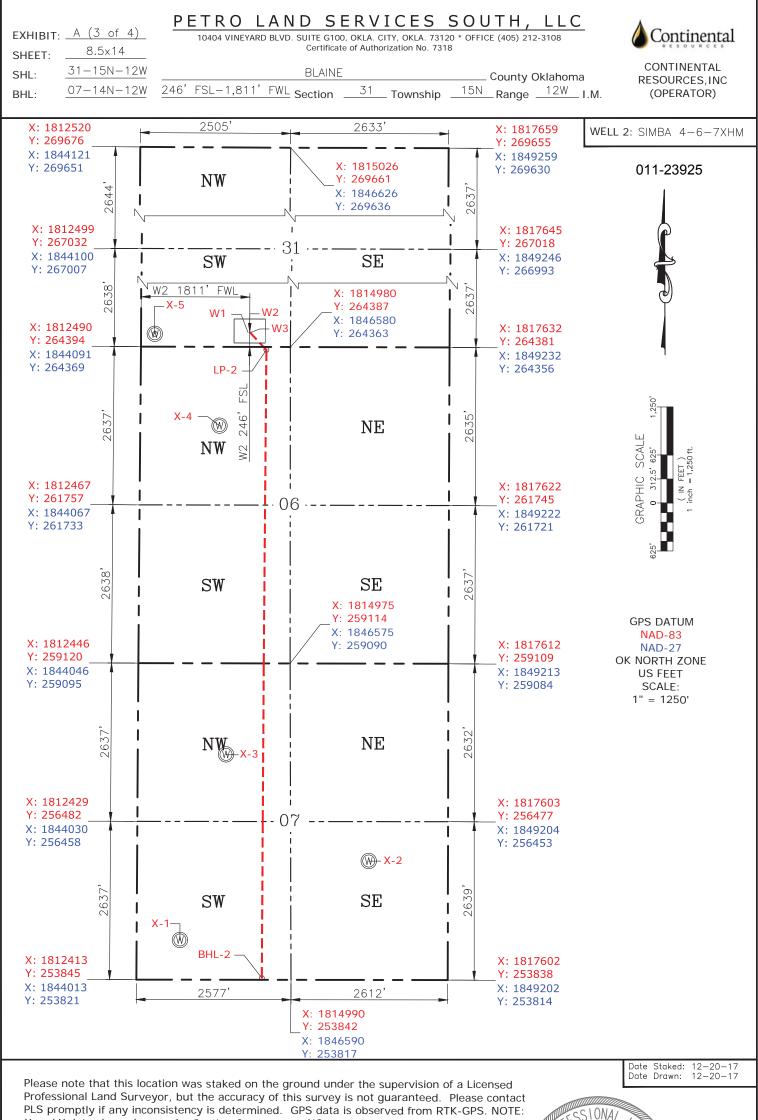
Oklahoma PLS No.1766 DATE

RFAU

1766

OF OK

WINFR



PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

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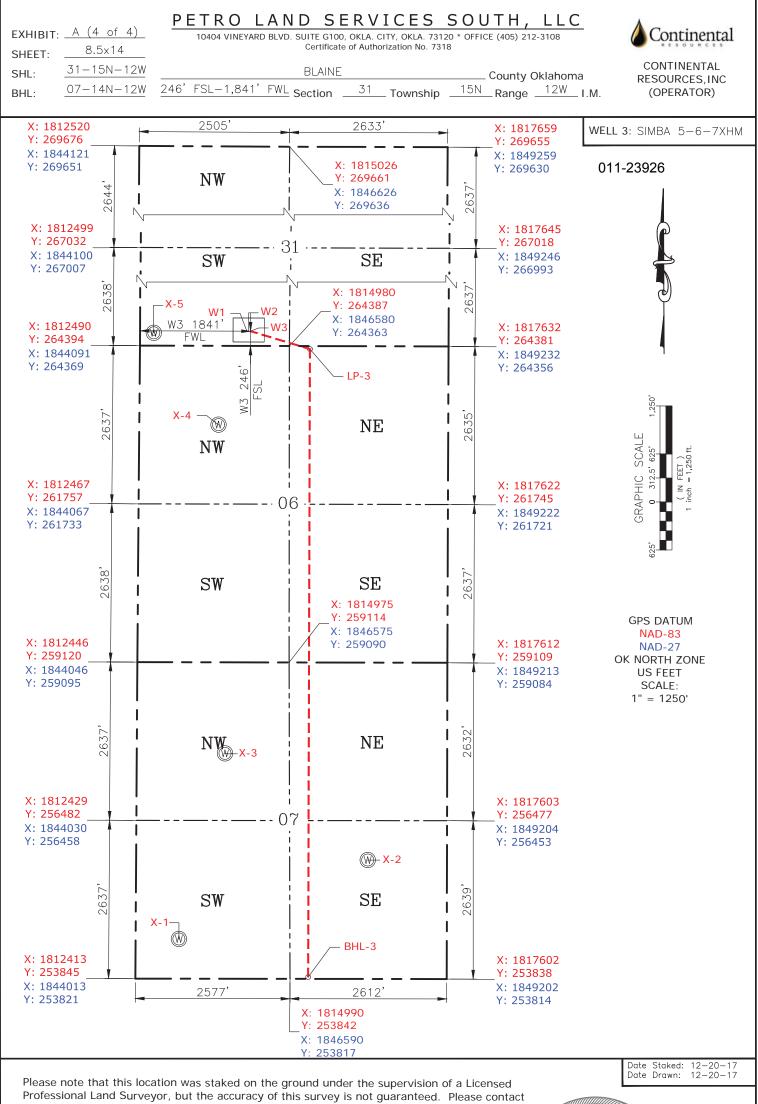
12/21/17 Oklahoma PLS No.1766 DATE

RFAU

1766

OF OK/

WINFRE



PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

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I, Beau Winfrey an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

OKLA 12/21/17 Oklahoma PLS No.1766 DATE

SIONA

BEAU

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OF

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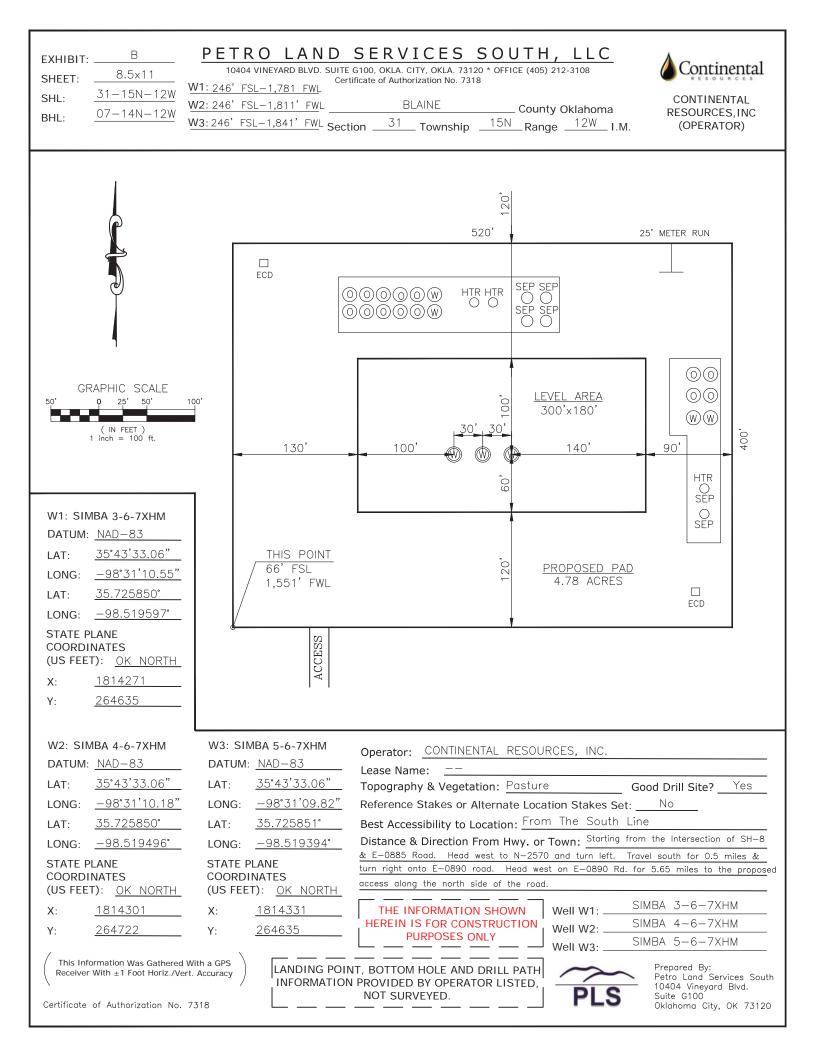


EXHIBIT:	C
SHEET:	8.5x11
SHL:	31-15N-12W
BHL:	07-14N-12W



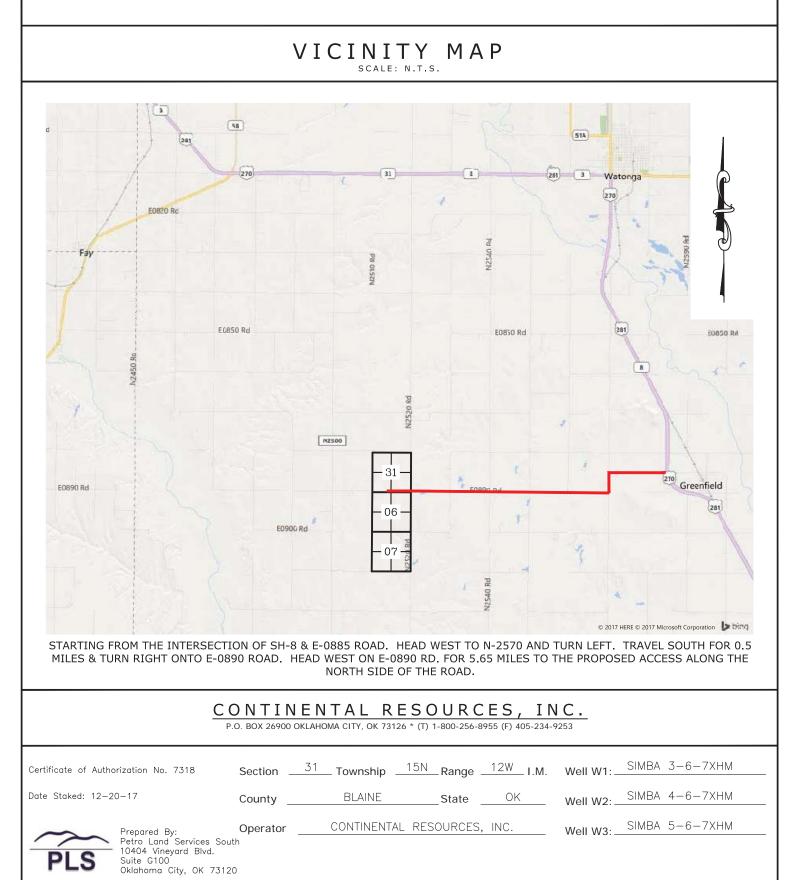


EXHIBIT: \_\_\_\_\_ SHEET: \_\_\_\_\_\_ SHL: \_\_\_\_\_\_ BHL: \_\_\_\_\_\_ 07-14N-12W



WELL 1:	SIMBA	3-6-7XHM
WELL 2:	SIMBA	4-6-7XHM
WELL 3:	SIMBA	5-6-7XHM

## FACING NORTH



## FACING SOUTH

(PHOTO UNAVAILABLE)

33	~	
_	/	~
	PI	S

Prepared By: Petro Land Services South 10404 Vineyard Blvd. Suite G100 Oklahoma City, OK 73120		DRAWN BY:	MJL	SCALE:	N.T.S.
	TERRAIN	CHECKED BY:	MVA	JOB No.:	
		APPROVED BY:		DWG. NO.:	TERRAIN-1
		DATE ISSUED:	12-20-17	SHEET:	1 OF 2

EXHIBIT:	E
SHEET:	8.5x11
SHL:	<u>31-15N-12W</u>
BHL:	07-14N-12W

Oklahoma City, OK 73120



WELL 1:	SIMBA	3-6-7XHM
WELL 2:	SIMBA	4-6-7XHM
WELL 3:	SIMBA	5-6-7XHM

# FACING EAST (PHOTO UNAVAILABLE) FACING WEST (PHOTO UNAVAILABLE) DRAWN BY: MJL SCALE: N.T.S. Prepared By: Petro Land Services South 10404 Vineyard Blvd. Suite G100 CHECKED BY: MVA JOB No.: \_\_\_ TERRAIN APPROVED BY: \_\_\_ DWG. NO.: TERRAIN-2

DATE ISSUED:

SHEET:

2 OF 2

12-20-17

EXHIBIT:	F
SHEET:	8.5x11
SHL:	31-15N-12W
BHL:	07-14N-12W



WELL 1:	SIMBA	3-6-7XHM
WELL 2:	SIMBA	4-6-7XHM
		5-6-7XHM

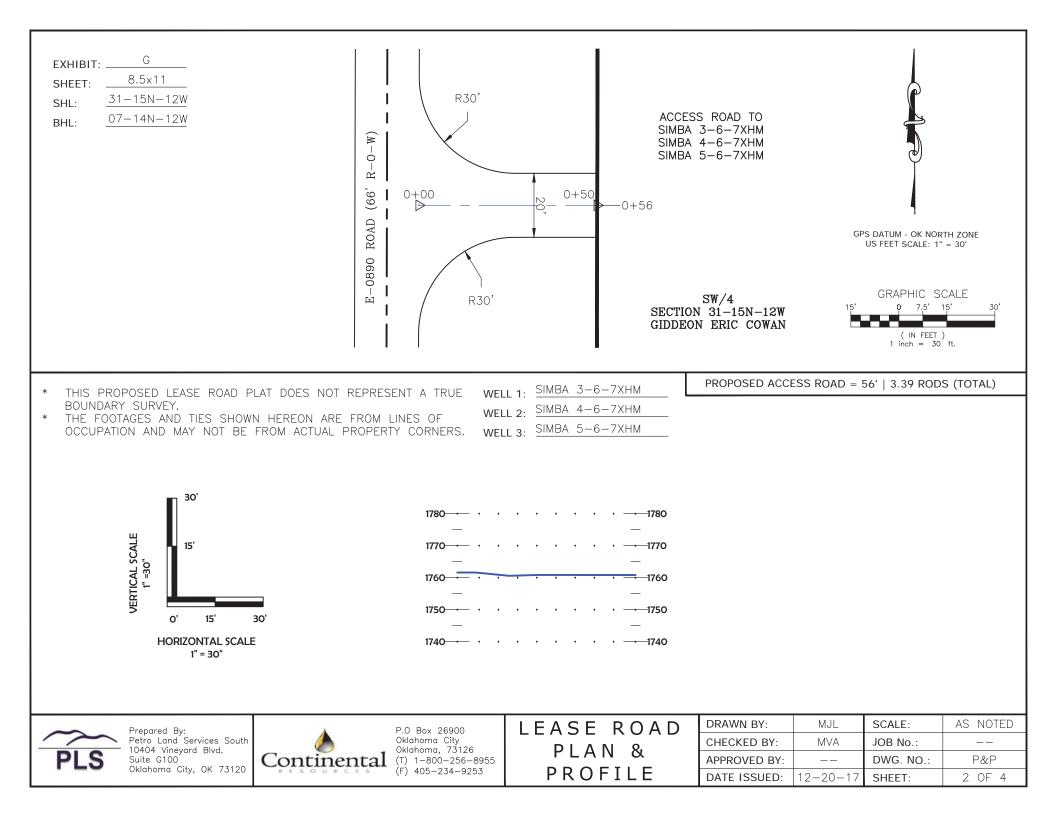
PROPOSED ACCESS ROAD = 56' | 3.39 RODS (TOTAL) 31 SW GPS DATUM - OK NORTH ZONE US FEET SCALE: 1" = 500' SW/4 SECTION 31-15N-12W GIDDEON ERIC COWAN W3: SIMBA 5-6-7XHM W2: SIMBA 4-6-7XHM W1: SIMBA 3-6-7XHM THIS POINT 66' FSL 1,551' FWL PROPOSED ACCESS ROAD Section <u>31</u> Township <u>15N</u> Range <u>12W</u> I.M. GRAPHIC SCALE 0 125' 250' 500' County \_\_\_\_\_BLAINE \_\_\_\_State \_\_\_OK ( IN FEET ) 1 inch = 500 ft. CONTINENTAL RESOURCES, INC. Operator DRAWN BY: MJL SCALE: 1" = 500' Prepared By: Petro Land Services South 10404 Vineyard Blvd. Suite G100 Oklahoma City, OK 73120 CHECKED BY: MVA JOB No.: \_\_\_ AERIAL PLAT APPROVED BY: \_\_\_ DWG. NO.: AERIAL-1

DATE ISSUED:

12-20-17

SHEET:

1 OF 4



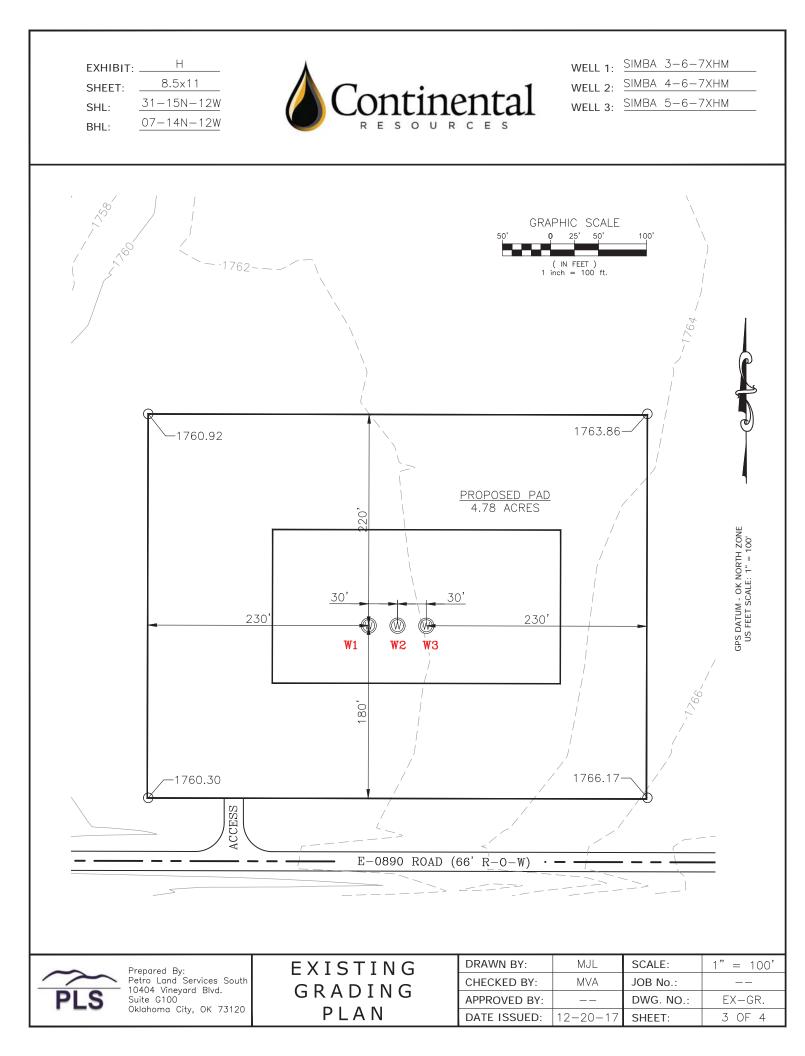


EXHIBIT:	I
SHEET:	8.5x11
SHL:	<u>31-15N-12W</u>
BHL:	07-14N-12W



WELL 1:	SIMBA 3-6-7XHM
WELL 2:	SIMBA 4-6-7XHM
WELL 3:	SIMBA 5-6-7XHM

