API NUMBER: 045 23725

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/01/2018

Expiration Date: 08/01/2018

16231 0

PERMIT TO DRILL

| WELL LOCATION: | Sec: 35 Twp: 18N | Rge: 24W | V County: ELLI | S | |
|----------------|-------------------|----------|-------------------------|------------|------------|
| SPOT LOCATION: | NW NE | NW | FEET FROM QUARTER: FROM | NORTH FROM | WEST |
| | | | SECTION LINES: | 250 | 1560 |
| Lease Name: | CARROLL | | Well No: | 26 4H | |
| Operator | EOG RESOURCES INC | | | Telephone: | 4052463212 |

EOG RESOURCES INC 3817 NW EXPRESSWAY STE 500

OKLAHOMA CITY, OK 73112-1483

SARAH SHREWDER TRUST C/O FARMERS NATIONAL CO.

Well will be 250 feet from nearest unit or lease boundary.

OTC/OCC Number:

5110 SOUTH YALE, SUITE 400

TULSA OK 74135

Formation(s) (Permit Valid for Listed Formations Only):

| 1 MARMATON 9450 6 2 7 3 8 4 9 5 10 | | Name | Depth | Name | Dept | h |
|--|-----------------|----------|----------------------------|------|---------------------------|--------|
| 4 9 | 1 | MARMATON | 9450 | 6 | | |
| 4 9 | 2 | | | 7 | | |
| | 3 | | | 8 | | |
| 5 10 | 4 | | | 9 | | |
| | 5 | | | 10 | | |
| Spacing Orders: 584952 Location Exception Orders: Increased Density Orders: 672488 | Spacing Orders: | 584952 | Location Exception Orders: | | Increased Density Orders: | 672488 |

Pending CD Numbers: 201707954 Special Orders:

Total Depth: 14670 Ground Elevation: 2429 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 740

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 100000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33688

E. Haul to Commercial pit facility: Sec. 21 Twn. 14N Rng. 21W Cnty. 129 Order No: 376462

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec. 26 Twp 18N Rge 24W County **ELLIS** NW Spot Location of End Point: N2 N2 NW Feet From: NORTH 1/4 Section Line: 165 WEST Feet From: 1/4 Section Line: 660

Depth of Deviation: 8938
Radius of Turn: 477
Direction: 350
Total Length: 4983

Measured Total Depth: 14670

True Vertical Depth: 9570

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 1/25/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/25/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 672488 2/1/2018 - G75 - 26-18N-24W

X584952 MRMN

3 WELLS

EOG RESOURCES, INC.

1-22-2018

MEMO 1/25/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO

 ${\tt COMMERCIAL\ PIT\ OR\ LONE\ MOUNTAIN\ FACILITY,\ EPA\ ID\ \#\ OKD065438376,\ 28\ \&\ 33-23N-15W},$

MAJOR CO.

Category Description

PENDING CD - 201707954 2/1/2018 - G75 - (I.O.)

X584952 MRMN SHL (35-18N-24W) NW4

COMPL. INT. (26-18N-24W) NCT 165' FSL, NCT 165' FNL, NCT 660' FWL

NO OP. NAMED

REC 12-18-2017 (THOMAS)

SPACING - 584952 2/1/2018 - G75 - (640)(HOR) 26-18N-24W

EST MRMN, OTHERS
POE TO BHL NCT 660' FB

(SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

