

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 051 24299 A

Approval Date: 10/02/2018  
Expiration Date: 04/02/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 8N Rge: 6W County: GRADY  
SPOT LOCATION:  NW  NW  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 250 200

Lease Name: KING Well No: 1H-32-29 Well will be 200 feet from nearest unit or lease boundary.  
Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 5128140345 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC  
9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170  
AUSTIN, TX 78759-7279

WINDBLOWN FARMS  
1401 STATE HWY 92  
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	10800	6	
2	WOODFORD	11150	7	
3			8	
4			9	
5			10	

Spacing Orders: 666435  
681077

Location Exception Orders: 676290

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 21780

Ground Elevation: 1265

**Surface Casing: 1494**

Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33948

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

## HORIZONTAL HOLE 1

Sec 29 Twp 9N Rge 6W County GRADY

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 447

Depth of Deviation: 10750

Radius of Turn: 581

Direction: 1

Total Length: 10117

Measured Total Depth: 21780

True Vertical Depth: 11200

End Point Location from Lease,  
Unit, or Property Line: 50

### Notes:

#### Category

#### Description

#### DEEP SURFACE CASING

10/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

#### HYDRAULIC FRACTURING

10/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

#### LOCATION EXCEPTION - 676290

10/2/2018 - G58 - (I.O.) 29 & 32-9N-6W  
X666435 WDFD, OTHERS  
SHL 250' FNL, 200' FWL OF 5-8N-6W  
COMPL. INT. (32-9N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL  
COMPL. INT. (29-9N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL  
TRAVIS PEAK RESOURCES, LLC  
4/13/2018

#### MEMO

10/1/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24299 KING 1H-32-29

Category	Description
SPACING - 666435	10/2/2018 - G58 - (640)(HOR) 29 & 32-9N-6W VAC OTHER VAC 160440 MSSLM 29 & 32-9N-6W EST WDFD, MSSP, OTHER COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL COMPL. INT. (MSSP) NLT 660' FB
SPACING - 681077	10/2/2018 - G58 - (I.O.) 29 & 32-9N-6W EST MULTIUNIT HORIZONTAL WELL X666435 WDFD, MSSP 29 & 32-9N-6W (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 29-9N-6W 50% 32-9N-6W TRAVIS PEAK RESOURCES LLC 8/7/2018