API NUMBER: 133 25317

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 10/02/2018 04/02/2020 Expiration Date:

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	11	Twp: 7N	Rge:	6E	County	: SEM	IINOLE							
SPOT LOCATION:	С	N2	N2	sw		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST					
						SECTION LINES:		2310		1320					
Lease Name: .	JANEY					We	ell No:	12-11			Well will be	330	feet from neares	st unit or lea	se boundary.
Operator Name:	CIRCLE 9 RESOURCES LLC						Teleph	one:	4055296577; 405529	6	OTC/0	OCC Number:	23209	0	

CIRCLE 9 RESOURCES LLC

PO BOX 249

Spacir

OKLAHOMA CITY. 73101-0249 OK

JOINT REED TRUST P.O. BOX 231847

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

ENCINITAS CA 92023

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name		Depth
1	CALVIN	2000	6	SIMPSON DOLOMITE		4110
2	ВООСН	3100	7	1ST WILCOX		4130
3	GILCREASE	3130	8	MARSHALL DOLO		4220
4	CROMWELL	3220	9	2ND WILCOX		4260
5	VIOLA	4020	10			
cing Orders:	No Spacing	Location Exception Orders:			Increased Density Ord	ders:

Pending CD Numbers: Special Orders:

Total Depth: 4460 Ground Elevation: 938 Surface Casing: 1270 Depth to base of Treatable Water-Bearing FM: 1220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: ADA

Notes:

PERMIT NO: 18-35364

Category Description

HYDRAULIC FRACTURING 9/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 10/2/2018 - G75 - FORMATIONS UNSPACED; 80-ACRE LEASE (N2 SW4)

9 Well Location Plat

Operator: CIRCLE 9 RESOURCES LLC

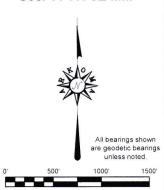
Lease Name and No.: JANEY 12

Footage: 2310' FSL - 1320' FWL Gr. Elevation: 938' Section: 11 Township: 7N Range: 6E I.M.

County: Seminole State of Oklahoma

Terrain at Loc.: Location fell on flat land and in thick timber.

API 133-25317



Sec. 11-7N-6E I.M.

1" = 1000' GPS DATUM

OK SOUTH ZONE

Surface Hole Loc.:

Lat: 35°05'35.90"N

Lon: 96°38'52.74"W

Lat: 35.09330563

Lon: -96.64798296

NAD 83

X: 2372949 Y: 643214

> rveyed on-the-ground, and further, does NOT rep uarter Section distances may be assumed from a sumed at a proportionate distance from opposing areof, and may not have been measured on-the-g bresent a true boundary survey.

X: 2376835 X: 2374206 X: 2371567 Y: 646216 646178 Y: 646140 2630' 2639' LITTLE RIVER 2628 2628 2310 "EW 1330 RD." 2617 2619 X: 2376913 X: 2374296 X: 2371677 Y: 640964 640924 640885

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2020

Invoice #8109

Date Staked: 08/29/18 By: D.K.
Date Drawn: 09/04/18 By: J.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



09/04/18

OK LPLS 1664

