API NUMBER: 003 23342

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/28/2018
Expiration Date: 03/28/2020

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	33	Twp	: 29N	Rge:	12V	V County	: ALFA	LFA		
SPOT LOCATION:	N2	N2		SW	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
							SECTION LINES:		1010		660

Lease Name: STATE OF OKLAHOMA 'A' Well No: 1-33 Well will be 660 feet from nearest unit or lease boundary.

Operator TRANS PACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION 100 S MAIN ST STE 200

WICHITA, KS 67202-3735

COMMISSIONERS OF THE LAND OFFICE

STATE OF OKLAHOMA 204 N. ROBINSON

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name		Depth
1	DOUGLAS	4100	6	MISENER		5340
2	KANSAS CITY	4380	7	HUNTON		5355
3	OSWEGO	4600	8	SYLVAN DOLO		5365
4	CHEROKEE	4750	9	VIOLA		5400
5	MISSISSIPPIAN	4875	10	SIMPSON		5490
Spacing Orders:	683423	Location Exception Orders:			Increased Density Ore	ders:

Pending CD Numbers: Special Orders:

Total Depth: 5800 Ground Elevation: 1255 **Surface Casing: 300** Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

A. Evaporation/dewater and backfilling of reserve pit.

Chlorides Max: 60000 Average: 5000

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER
Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Chlorides Max: 60000 Average: 5000

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Notes:

Category Description

HYDRAULIC FRACTURING

9/28/2018 - G57 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE

FOLLOWING LINK: FRACFOCUS.ORG

9/28/2018 - G57 - (E.O.)(320) S2 33-29N-12W LD **SPACING - 683423**

EST DGLS, KSSC, OSWG, CHRK, MSSP, MSNR, HNTN, SLVND, SMPS, VIOL

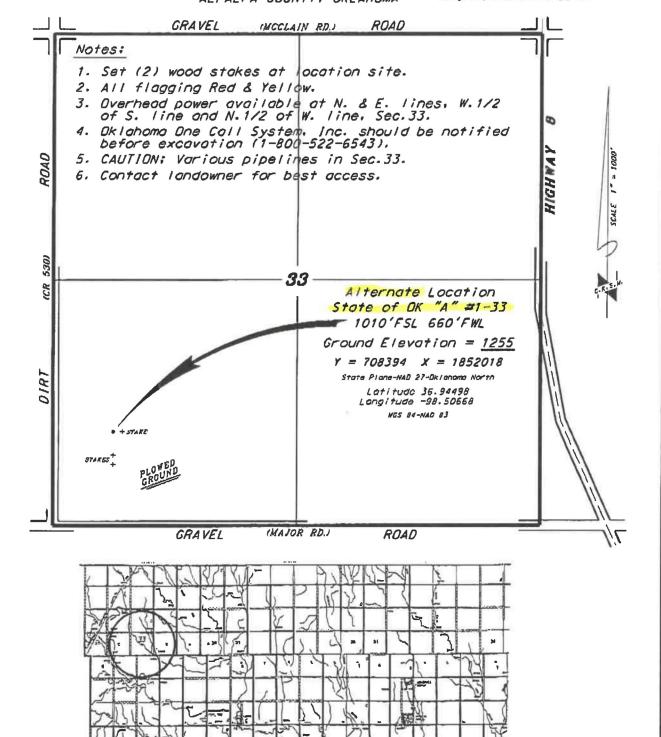
TRANS PACIFIC OIL COMPANY

9-20-2018

TRANS PACIFIC OIL CORPORATION STATE OF OK LEASE SW. 1/4. SECTION 33. T29N. R12W ALFALFA COUNTY, OKLAHOMA

Driving Directions;

From the intersection of Highway 2-8-(4 (west) and Highway 6 (south) in Kiawa, Kansas, yo 4-15 miles South on Highway 8 to the ME. corner of Section 31, then yo 1.0 miles South to then yo 1.0 miles South to the Section 31, than yo 0.17 miles East then yo 0.19 miles South to then yo 0.19 miles Kast then yo 0.19 miles East then yo 0.19 miles Kast then yo 0.19 miles East



- Controlling data is based upon the best mass and photographs available to us and upon a requipresection of table containing 640 agres.
- Approximate parties lines were statumented using the normal standard of care of airlield surveyors profiticing in the status of derandom. The saction Corners. which establish the precise section lines, where not measuraftly ladded and the status lagging of the delibitive lagging in the section is not purposed from the section is not purposed from the section status are securing this service and accepting this plus and all attempts are supposed for the section of the
- Elevations aurived from National Geogetic Vertical Datum.

August 29, 2018

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977