API NUMBER: 011 24094

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/01/2018
Expiration Date: 04/01/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	06	Twp:	19N	Rge:	10W	County:	BLAINE	
		$\neg \vdash$	$\neg \vdash$	$\overline{}$					

SPOT LOCATION: SE SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 194 1753

Lease Name: SIMEON 1910 Well No: 3-6MH Well will be 194 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

OWEN WESTFAHL AND KERRY WESTFAHL

263860 E. CR 58

OKEENE OK 73763

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI LIME	8650	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	671763	Location Exception Orders: 6	374870	Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1227 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35317

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

BLAINE Sec 06 Twp 19N Rge 10W County Spot Location of End Point: NF NI\// NE NΙ\Λ Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1838

Depth of Deviation: 6664 Radius of Turn: 573

Direction: 1

Total Length: 4936

Measured Total Depth: 12500 True Vertical Depth: 8650 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Description Category

DEEP SURFACE CASING 8/31/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

8/31/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 8/31/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

9/26/2018 - G56 - (I.O.) 6-19N-10W **LOCATION EXCEPTION - 674870**

X671763 MSSLM

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

OKLAHOMA ENERGY ACQUISITIONS. LP

3/20/2018

SPACING - 671763 9/26/2018 - G56 - (640)(HOR) 6-19N-10W

EST. MSSLM EXT. OTHER

POE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER 35526 UNCCR; 208611 MSSSD)

