API NUMBER: 043 23659

Chlorides Max: 8000 Average: 5000

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

Wellhead Protection Area?

Category of Pit: C

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? N

is located in a Hydrologically Sensitive Area.

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/01/2018

Expiration Date: 04/01/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 19N Rge: 14W	County: DEWEY ROM QUARTER: FROM NO					
OF OT ECOATION. INE INV INV INC	ROM QUARTER: FROM NO	RTH FROM EAST 2030				
Lease Name: ADAMS 24/13-19-14	Well No: 1H		Well will be	200 feet from nearest un	it or lease boundary.	
Operator TAPSTONE ENERGY LLC Name:		Telephone: 4057021600	•	OTC/OCC Number:	23467 0	
TAPSTONE ENERGY LLC		SU	SAN R. & THOMAS	L. ADAMS		
100 E MAIN ST		нс	R 65, BOX 126	BOX 126		
OKLAHOMA CITY, OK 7310	4-2509		NTON	OK 7372	4	
Formation(s) (Permit Valid for Listed Formation Name 1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5 Spacing Orders: No Spacing	ns Only): Depth 9600 Location Exception Ord	6 7 8 9 10	i ne	Depth reased Density Orders:		
Pending CD Numbers: 201807498 201807697			Spe	ecial Orders:		
Total Depth: 19600 Ground Elevation: 1692	Surface Cas	sing: 1500	Depth to	base of Treatable Water-Bea	ring FM: 160	
Under Federal Jurisdiction: No	Fresh Water Sup	oply Well Drilled: No		Surface Water used	o Drill: Yes	
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:				
Type of Pit System: CLOSED Closed System Means Steel Pit	s					
Type of Mud System: WATER BASED		D. One time	land application (REQUI	RES PERMIT)	PERMIT NO: 18-35451	

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 13 Twp 19N Rge 14W County DEWEY
Spot Location of End Point: N2 N2 NW NE

Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1980

Depth of Deviation: 8810 Radius of Turn: 477

Direction: 1

Total Length: 10040

Measured Total Depth: 19600

True Vertical Depth: 9600

End Point Location from Lease,
Unit, or Property Line: 165

Additional Surface Owner Address City, State, Zip

THE SUSAN ROCHELLE ADAMS RE .

THE SUSAN ROCHELLE ADAMS RE

Notes:

Category Description

DEEP SURFACE CASING 10/1/2018 - G57 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 10/1/2018 - G57 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC

FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE

FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 10/1/2018 - G57 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 10/1/2018 - G57 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

10/1/2018 - G57 - (E.O.) 24 & 13-19N-14W X201807497 MSNLC ** PENDING CD - 201807497

COMPL. INT. (24-19N-14W) NCT 150' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (13-19N-14W) NCT 0' FSL, NCT 150' FNL, NCT 660' FEL

TAPSTONE ENERGY, LLC. REC 9-28-2018 (P. PORTER)

**S/B X201807697 MSNLC; WILL BE CORRECTED AT THE HEARING FOR THE FINAL ORDER

PER ATTORNEY FOR OPERATOR

PENDING CD - 201807697 10/1/2018 - G57 - (E.O.)(1280)(HOR) 13 & 24-19N-14W

VAC 121423 MSSSD

EST MSNLC

POE TO BHL NCT 660' FB TAPSTONE ENERGY, LLC. REC 9-28-2018 (P. PORTER)

