PI NUMBER: 091 21806	OIL & GAS (I OKLAHOI	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	Approval Date: 08/31/2018 Expiration Date: 02/28/2019
	<u>P</u>	PERMIT TO DRILL	
SPOT LOCATION: SW NE SW	SECTION LINES:	OUTH FROM EAST	
Lease Name: BECKY	70	00 1660 -18 Well will	700 6
Operator BLUE WATER TPX OPER Name:		Telephone: 4053487201	be 700 feet from nearest unit or lease boundary. OTC/OCC Number: 24207 0
BLUE WATER TPX OPERATING 841 S KELLY AVE	G COMPANY LLC	HOMER & BEVER	
EDMOND,	OK 73003-5658	ROUTE 4, BOX 31	
		CHECOTAH	OK 74426
Name1BOOCH2HARTSHORNE3UPPER ATOKA4ATOKA MID (GILCREASE)5	Depth 520 835 1200 1560	Name 6 7 8 9 10	Depth
Spacing Orders: 104783	Location Exception Or	rders:	Increased Density Orders:
Pending CD Numbers:	i		Special Orders:
C C			
Total Depth: 3000 Ground Elev	vation: 706 Surface Ca	asing: 250 D	epth to base of Treatable Water-Bearing FM: 200
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal of I	Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/dewater and back	cfilling of reserve pit.
Type of Mud System: AIR			
Type of Mud System: AIR Is depth to top of ground water greater than 10ft Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitiv Category of Pit: 4			

Notes:

Category	Description		
HYDRAULIC FRACTURING	8/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
SPACING - 104783	8/31/2018 - G75 - (160) 18-11N-17E EST BOCH, HRSR, ATOKU, AKMGL, OTHERS		
SURFACE LOCATION	8/31/2018 - G75 - 700' FSL, 1660' FEL SE4 18-11N-17E PER STAKING PLAT		

