API NUMBER: 087 22135

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 05/16/2018 Expiration Date: 11/16/2018

330 feet from nearest unit or lease boundary.

OTC/OCC Number:

17205 0

PERMIT TO DRILL

WELL LOCATION:	Sec: 14	Twp:	5N	Rge:	2W	County	: MCC	LAIN		
SPOT LOCATION:	E2 S	w s	W	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
						SECTION LINES:		330		349
Lease Name:	WHC					W	ell No:	1-14		
Operator Name:	RANKEN	ENERGY	CORF	PORAT	ION			Teleph	none:	4053402363

GUTHRIE FAMILY, LLC.

23140 E. COUNTY ROAD 1570

D. One time land application -- (REQUIRES PERMIT)

Well will be

ELMORE CITY OK 73433

RANKEN ENERGY CORPORATION 457 W 18TH ST

EDMOND. 73013-3663 OK

Formation(s) (Permit Valid for Listed Formations Only):

		Name	Depth		Name		Depth	
	1	HART (4TH DEESE)	6886	6	SIMPSON DOLOMITE		7873	
	2	PENN BASAL UNCONF SAND	6899	7	BROMIDE		7962	
	3	WOODFORD	6908	8				
	4	HUNTON	6917	9				
	5	VIOLA	7541	10				
Spacing Orders: 645993		645993	Location Exception Orders:			Increased Density Orders:		

Pending CD Numbers: Special Orders:

Total Depth: 8200 Ground Elevation: 1055 Surface Casing: 310 Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2 Pit Location is BED AQUIFER Pit Location Formation:

Notes:

PERMIT NO: 18-34387

Category Description

HYDRAULIC FRACTURING 5/3/2

SPACING - 645993

5/3/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

 $5/8/2018 - G57 - (80)(IRRG-UNIT) \ SW4 \ SW4 \ 14 \ \& \ NW4 \ NW4 \ 23-5N-2W \ SU \ SW4 \ SW4 \ 14-5N-2W \ SW4 \$

NCT 330' FB

VAC 19889 BPUNC SW4 SW4 14 & NW4 NW4 23-5N-2W VAC 19890 HNTN SW4 SW4 14 & NW4 NW4 23-5N-2W VAC 195728 VIOL, BRMD SW4 SW4 14-5N-2W

VAC 259530 HART, VIOL, SPMSD, BRMD NW4 NW4 23-5N-2W EST HART, BPUNC, WDFD, HNTN, VIOL, SMPSD, BRMD

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22135 WHC 1-14

