PI NUMBER: 037 29403 aight Hole Oil & Gas	OIL & GAS (F OKLAHOM	ORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
	P	ERMIT TO DRILL	
WELL LOCATION: Sec: 05 Twp: 15N F	Rge: 8E County: CREEK		
SPOT LOCATION: E2 NW SW	SE FEET FROM QUARTER: FROM SC	OUTH FROM WEST	
	SECTION LINES: 99	90 490	
Lease Name: AVONLEA	Well No: #	1	Well will be 495 feet from nearest unit or lease boundar
Operator CHIZUM OIL LLC Name:		Telephone: 3169906248	OTC/OCC Number: 21860 0
CHIZUM OIL LLC		BETTY W	VILSON
9226 S ELWOOD AVE		43995 W	251ST
JENKS,	OK 74037-2370	DEPEW	OK 74028
Formation(s) (Permit Valid for List	• /		
Name	Depth	Name	Depth
1 DUTCHER	3300	6	
2		7	
3 4		8 9	
5		10	
Spacing Orders: 122459	Location Exception Or		Increased Density Orders:
	·		
Pending CD Numbers:			Special Orders:
Total Depth: 3350 Ground Eleva	ation: 847 Surface Ca	asing: 700	Depth to base of Treatable Water-Bearing FM: 540
Under Federal Jurisdiction: No	Fresh Water Su	upply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for	r disposal of Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/dewater and backfilling of res	
Type of Mud System: WATER BASED			
Chlorides Max: 5000 Average: 3000			
Is depth to top of ground water greater than 10ft l	below base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive	e Area.		
Category of Pit: 2			
Liner not required for Category: 2			

Notes:

HYDRAULIC FRACTURING

Description

5/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 122459

5/16/2018 - G57 - (20) S2 5-15N-8E SU NW/SE EST DTCR