

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26050

Approval Date: 05/11/2018

Expiration Date: 11/11/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 15N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NW ☐ NE ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 303 1286

Lease Name: WALRUS 1506

Well No: 10-36MH

Well will be 303 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

JOHN P. BRUEGGEN AND PAM BRUEGGEN
29075 NORTH 2940 ROAD
CASHION OK 73016

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7872	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 665424

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201802474
201802482

Special Orders:

Total Depth: 12500

Ground Elevation: 1189

Surface Casing: 530

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34464
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 36 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 355

Depth of Deviation: 6658

Radius of Turn: 573

Direction: 175

Total Length: 4941

Measured Total Depth: 12500

True Vertical Depth: 7872

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

HYDRAULIC FRACTURING

5/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201802474

5/9/2018 - G60 - 36-15N-6W
X665424 MSNLC
6 WELLS
NO OP. NAMED
REC. 4/30/18 (M. PORTER)

PENDING CD - 201802482

5/9/2018 - G60 - (I.O.) 36-15N-6W
X665424 MSNLC
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL
NO OP. NAMED
REC. 4/30/18 (M. PORTER)

SPACING - 665424

5/9/2018 - G60 - (640)(HOR) 36-15N-6W
EST MSNLC
EXT OTHERS
COMPL. INT. NCT 660' FB
(COEXIST WITH SP. ORDER 55880/62761 MSSLM)

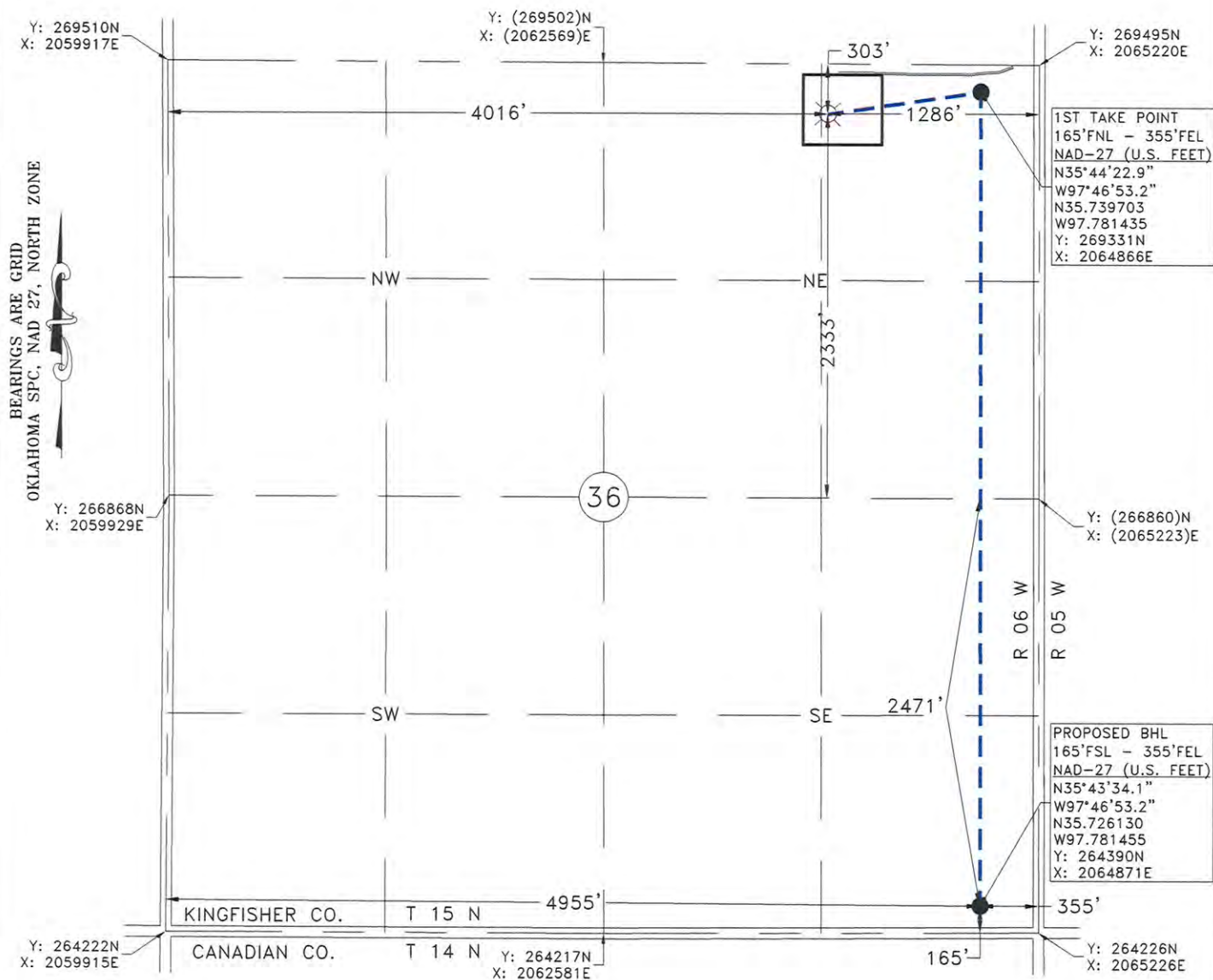
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073 26050 WALRUS 1506 10-36MH

3507326050 KINGFISHER County, Oklahoma
303'FNL - 1286'FEL Section 36 Township 15N Range 06W I.M.



GPS OBSERVATION: LATITUDE: N35°44'21.6"
LONGITUDE: W97°47'04.5"
LATITUDE: N35.739336
LONGITUDE: W97.784572

STATE PLANE NAD 27
OKLAHOMA NORTH ZONE

Y: 269195N
X: 2063935E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 3/13/2018

Lease Name: WALRUS 1506 Well No.: 10-36MH Elevation: 1189'

Topography and Vegetation: CULTIVATION

Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE

Best Accessibility to Location: FROM EXISTING LEASE ROAD

Distance and Direction
from Hwy. Jct. or town: FROM PIEDMONT, OK, HEAD WEST 2.0 MILES ON WASHINGTON AVE., THEN
NORTH 7.0 MILES ON FRISCO RD./CO. RD. N2930, THEN WEST. 0.2 MILE ON EXISTING LEASE ROAD,
TURN SOUTH INTO LOCATION.

FRED ANTHONY SELENSKY
OKLAHOMA L.P.L.S. NO.: 1860
DATE: 5-4-2018

NOTE:
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.



Gateway
Gateway Services Group, LLC

PO. BOX 960
MEEKER, OK 74855
OFF. (405) 273-0954
FAX (405) 273-0580
C.A. NO. 4091 (LS)
EXP. DATE 6-30-2018

EXHIBIT "A" PRELIMINARY
WALRUS 1506 10-36MH
303'FNL - 1286'FEL
SECTION 36, T 15 N - R 06 W, I.M.,
KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JE	DATE: 3/15/18	CHK'D: CWP
GATEWAY NO.: 18-0230-301	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE