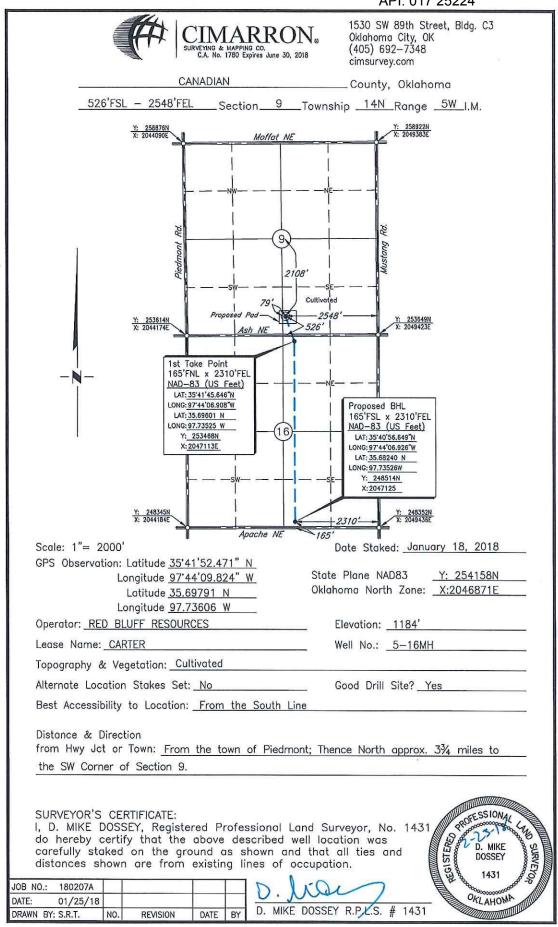
PI NUMBER: 017 25224 rizontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATION COMMIS CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-200 (Rule 165:10-3-1)	ION	Approval Date: 05/16/2018 Expiration Date: 11/16/2018	
		PERMIT TO DRILL			
	-				
WELL LOCATION: Sec: 09 Twp: 14N Rge: 5	V County: CANAI	DIAN			
SPOT LOCATION: NW SW SW SE	FEET FROM QUARTER: FROM	SOUTH FROM EAST			
	SECTION LINES:	526 2548			
Lease Name: CARTER	Well No:	5-16MH	Well will be	526 feet from nearest unit or lease boundary.	
Operator RED BLUFF RESOURCES OPERA Name:	TING LLC	Telephone: 4056058360		OTC/OCC Number: 23828 0	
RED BLUFF RESOURCES OPERATIN 3030 NW EXPRESSWAY STE 650	G LLC	DON 8	ROBERTA CA	RTER	
		3416 B	3416 BRUSH CREEK RD		
OKLAHOMA CITY, OK	73112-5447	5447 OKLAHOMA (		CITY OK 73112	
Formation(s) (Permit Valid for Listed For Name	mations Only): Depth	Name		Depth	
1 MISSISSIPPIAN	7229	6			
2 WOODFORD	7538	7			
3 HUNTON	7599	8			
4		9			
5		10			
Spacing Orders: No Spacing	Location Exception C	)rders:	Inc	creased Density Orders:	
Pending CD Numbers: 201803355 201803356			Sp	ecial Orders:	
Total Depth: 12500 Ground Elevation: 1	184 Surface C	asing: 1010	Depth to	o base of Treatable Water-Bearing FM: 810	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method	for disposal of Drilling	g Fluids:	
Type of Pit System: CLOSED Closed System Means	Steel Pits				
Type of Mud System: WATER BASED		D. One time land	application (REQU	IRES PERMIT) PERMIT NO: 18-3448	
Chlorides Max: 5000 Average: 3000		H. CLOSED SYS	TEM=STEEL PITS P	ER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below be	ase of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <b>is not</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is NON HSA					

## CANADIAN Sec 16 Twp 14N Rge 5W County Spot Location of End Point: S2 S2 SW SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 2310 Depth of Deviation: 6648 Radius of Turn: 573 Direction: 178 Total Length: 4952 Measured Total Depth: 12500 True Vertical Depth: 7599 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 5/11/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201803355 5/15/2018 - G57 - (E.O.)(640)(HOR) 16-14N-5W VAC 71795/188764 MISS VAC 66535/188764 HNTN EST MSSP EXT 630106 WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL RED BLUFF RESOURCES OPERATING REC 5-11-2018 (NORRIS) PENDING CD - 201803356 5/15/2018 - G57 - (E.O.) 16-14N-5W X201803355 MSSP, WDFD, HNTN COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL & FWL **RED BLUFF RESOURCES OPERATING**

HORIZONTAL HOLE 1

REC 5-11-2018 (NORRIS)



API: 017 25224