API NUMBER: 051 24425

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/24/2018
Expiration Date: 01/24/2019

PERMIT TO DRILL

VELL LOCATION: Sec: 24 Twp: POT LOCATION: W2 NE NE	_ <u>_</u>		NORTH FROM 330	EAST 630			
Lease Name: OTT Operator FAR WEST DEVELONAME:	DPMENT LLC	Well No:	1-24 Telephone:	4055571384	Well will be	330 feet from nearest OTC/OCC Number:	unit or lease boundary. 22930 0
FAR WEST DEVELOPMEN	T LLC			WALTER	OTT		
1410 NW 44TH ST				P.O. BOX			
OKLAHOMA CITY,	OK 73118-	5002		BLANCH/		OK 73	010
2 3 4 5 Spacing Orders: 188470		Location Exception	Orders:	7 8 9 10	_	ncreased Density Orders:	
	d Elevation: 1292	Surface	Casing: 520			to base of Treatable Water-F	Bearing FM: 470
Under Federal Jurisdiction: No		Fresh Wate	r Supply Well Drille	d: No		Surface Water use	ed to Drill: Yes
PIT 1 INFORMATION			,	approved Method for	disposal of Drillin	ng Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000					land application (REQUIRES PERMIT) PERMIT NO: 18-3491 SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater that Within 1 mile of municipal water well? Wellhead Protection Area? N	an 10ft below base of pit? N	Υ	_				

Notes:

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Pit is not located in a Hydrologically Sensitive Area.

Category Description

HYDRAULIC FRACTURING 7/11/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201804667 7/24/2018 - G57 - (I.O.) 24-7N-5W

X188470 HNTN

NCT 330' FNL, NCT 630' FEL

NO OP. NAMED

REC 7-3-2018 (FOREMAN)

SPACING - 188470 7/24/2018 - G57 - (640) 24-7N-5W

EXT 150355 HNTN, OTHERS

EST OTHER