API NUMBER: 051 24424

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/24/2018
Expiration Date: 01/24/2019

## PERMIT TO DRILL

WELL LOCATION:	Sec:	12	Twp:	5N	Rge:	5W	County:	GRADY
	$\overline{}$	$\overline{}$	——	$\overline{}$	$\overline{}$	_		

SPOT LOCATION: SE NE SE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 1749 309

Lease Name: BOGEY Well No: 1-12X 1H Well will be 309 feet from nearest unit or lease boundary.

Operator RED ROCKS OIL & GAS OPERATING LLC Telephone: 4056003065 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC 1141 N ROBINSON AVE STE 301

OKLAHOMA CITY, OK 73103-4919

JDB LEASING INC. 1720 SOUTH BROADWAY

MOORE OK 73160

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	11628	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	671277	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201800933 Special Orders:

201805245 201805246 201805247

Total Depth: 19455 Ground Elevation: 1144 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34876

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 01 Twp 5N Rge 5W County **GRADY** NE Spot Location of End Point: N2 ΝE ΝE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 11177 Radius of Turn: 573 Direction: 359

Total Length: 7378

Measured Total Depth: 19455

True Vertical Depth: 11628

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 7/16/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 7/16/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201800933 7/23/2018 - G57 - (E.O.)(640)(HOR) 1-5N-5W

VAC 384820 WDFD NE4 EXT 671277 WDFD

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST W/ SP. ORDER 384299 WDFD W2 SW4)

REC 7-13-2018 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201805245 7/23/2018 - G57 - (E.O.) 12 & 1-5N-5W

EST MULTIUNIT HORIZONTAL WELL

X671277 WDFD 12-5N-5W X201800933 WDFD 1-5N-5W

30% 12-5N-5W 70% 1-5N-5W

RED ROCKS OIL & GAS OPERATING, LLC.

REC 7-13-2018 (M. PORTER)

PENDING CD - 201805246 7/23/2018 - G57 - (E.O.) 12 & 1-5N-5W

X671277 WDFD 12-5N-5W X201800933 WDFD 1-5N-5W

SHL (12-5N-5W) NCT 1749' FNL, NCT 309' FEL

COMPL. INT. (12-5N-5W) NCT 2250' FNL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (1-5N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

REC 7-13-2018 (M. PORTER)

PENDING CD - 201805247 7/23/2018 - G57 - (E.O.) 12-5N-5W

X671277 WDFD

1 WELL

RED ROCKS OIL & GAS OPERATING, LLC.

REC 7-13-2018 (M. PORTER)

SPACING - 671277 7/23/2018 - G57 - (640)(HOR) 12-5N-5W

EXT 646850 WDFD

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
S WAY, OKLA. CITY, OKLA. 73134\* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Cortificate of Authorization No. 1293 LS 13800 WIRELESS API: 051 24424 GRADY \_ County, Oklahoma 3524'FSL - 309'FEL \_<u>5W</u>\_1.M. \_ Section \_ Township 5N ... Range X 2096176 Y 585688 Township Line P TEN -RSW 165 TSN -RSW BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. 2315 330 2375 | PROPOSED | BOTTOM HOLE 165°N-330°FEL | 165°N-330°FEL | 140-27.7° N | 97-40°16.9° W | 34.941862042° N | 97-671370118° W | X: 208492 | Y: 585529 | ND-83 | 34.941932279° N | 97-6714683547° W | OGRAA N-5 LOT 1 LOT 2 LOT 4 LOT 3 2481 GRID GRIU
NAD-27
OK SOUTH
US FEET
Scale:
" = 1000' PROPOSED DRILL S/2-NW/4 5/2-NE/4 ·Essi 1000 1 Good Drill Site? Ye
Best Accessibility to Loc
Distance & Direction
from Hwy Jct or Town
on N-S county road to X 2093580 Y 583053 Operator: Lease Name: ropography = 1 county road to RED œ PROPOSED LANGING POINT 1250°FN-330°FL 140-27 14-52°FN-330°FL 140-27 14-52°FN-330°FL 140-27 14 Vegetation ROCK Location 12 Yes From Location the 80 WCW-KS GAS From East Quarter Corner of Section Bradley, OPERATING. ₫ 5. 웃 X 2093569 Y 580417 X 2096209 Y 580409 pasture road Stakes Reference g0 PROPOSED SURFACE HOLE 3524'FSL-309'FEL NAD-83 (US FEET) 1 1 == east of with Set Stakes or et None ±2.0 34.923038744' N 97.671582083' W 1749 scattered well location miles 9 12, ¥e 앜 Alternate T5N-R5W Ş Ö .1-12X 305 county Location X 2093575 Y **577777** Ī road, Q PROPOSED DRILL PATH ENGLAND 1-12H ELEVATION: 1144 Gr. at S 1144 Gr. at S **₹** then 8 8 3524 north Stake Stoke 2.5 MERIDIAN (NGVD miles GUIDE 29 88 19 88 X 2093580 Y 575137 1ST X 2096864 Y 575128 THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY Revision X 8 Date of Drawing: July 02, 2018 Invoice # 296463 Date Staked: June 26, 2018 SSIONAL JGW DATUM: NAD-27 LAT: 34.55'22.7" N LONG: 97'40'16.6" W **CERTIFICATE:** LAT: 34.922968022\* N I, <u>Thomas L. Howell</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the THOMAS L LONG: 97.671268967 W HOWELL STATE PLANE COORDINATES (US FEET): 1433 information shown herein. ZONE: OK SOUTH Thoma J. Name na Lic. No. 1433 2098545 ₽¶

578652

Oklahoma Lic. No. \_\_