PI NUMBER: 073 26169 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMI CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-200 (Rule 165:10-3-1)	Approval Date	
	<u> </u>	PERMIT TO DRILL		
WELL LOCATION: Sec: 30 Twp: 18N Rge: 5W				
	SECTION LINES:	SOUTH FROM WEST		
Lease Name: MALLORY 1805		228 1519 5-30MH	Well will be 228 feet from nea	arest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITION Name:	IS LP	Telephone: 2815300991	OTC/OCC Number	23509 0
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400	P		HEN POLLARD & JOHN POLLAF 5 N. 2920 ROAD	RD CO-TRUSTEES
HOUSTON, TX 7	7094-1900	DOVE	R OK	73734
1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5	7872	6 7 8 9 10		
Spacing Orders: 676871	Location Exception C	orders: 677651	Increased Density Order	5:
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation: 119	1 Surface C	asing: 500	Depth to base of Treatable W	ater-Bearing FM: 210
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Wate	er used to Drill: No
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	eel Pits			
Type of Mud System: WATER BASED			d application (REQUIRES PERMIT)	PERMIT NO: 18-3485
Chlorides Max: 4000 Average: 1800		H. CLOSED SY	STEM=STEEL PITS PER OPERATOR REQ	UEST
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is AP/TE DEPOSIT				

HORIZONTAL HOLE 1

KINGFISHER Sec 30 Twp 18N Rge 5W County Spot Location of End Point: NF NW NE ΝΙ\Λ/ Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1859 Depth of Deviation: 6659 Radius of Turn: 573 Direction: 5 Total Length: 4941 Measured Total Depth: 12500 True Vertical Depth: 7872 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category DEEP SURFACE CASING 7/5/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING 7/5/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 677651 7/10/2018 - G75 - (I.O.) 30-18N-5W X676871 MSNLC, OTHERS COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL OR FEL OKLAHOMA ENERGY ACQUISITIONS, LP 5-14-2018 7/10/2018 - G75 - (640)(HOR) 30-18N-5W SPACING - 676871 EXT 641550/649625/658000 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER # 68552 MSSLM N2, SE4 & ORDER # 119269/371358/450744 LINCOLN NORTH UNIT MSSLM SW4)

API 073-26169

