

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23755

Approval Date: 07/25/2018

Expiration Date: 01/25/2019

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 20 Twp: 18N Rge: 24W

County: ELLIS

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 250 2270

Lease Name: LITTLE TURKEY

Well No: 1708 4H

Well will be 250 feet from nearest unit or lease boundary.

Operator
Name: EOG RESOURCES INC

Telephone: 4052463212

OTC/OCC Number: 16231 0

EOG RESOURCES INC
PO BOX 4362
OKLAHOMA CITY, OK 73112-1483

REX & KATHY HOLLOWAY
P.O. BOX 408
ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MARMATON	9300	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 585788
599494
677503

Location Exception Orders: 677768

Increased Density Orders: 676834
673795

Pending CD Numbers:

Special Orders:

Total Depth: 20100

Ground Elevation: 2269

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 570

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 100000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33893

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

HORIZONTAL HOLE 1

Sec 08 Twp 18N Rge 24W County ELLIS

Spot Location of End Point: NW NE NE NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 2100

Depth of Deviation: 9054

Radius of Turn: 477

Direction: 355

Total Length: 10297

Measured Total Depth: 20100

True Vertical Depth: 9300

End Point Location from Lease,
Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
LOUIS HOLLOWAY	BOX 272	ARNETT, OK 73832

Notes:

Category

Description

DEEP SURFACE CASING

6/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

6/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 673795

7/25/2018 - G75 - 8-18N-24W
X599494 MRMN
3 WELLS
EOG RESOURCES, INC.
2-20-2018

This permit does not address the right of entry or settlement of surface damages.

045 23755 LITTLE TURKEY 1708 4H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

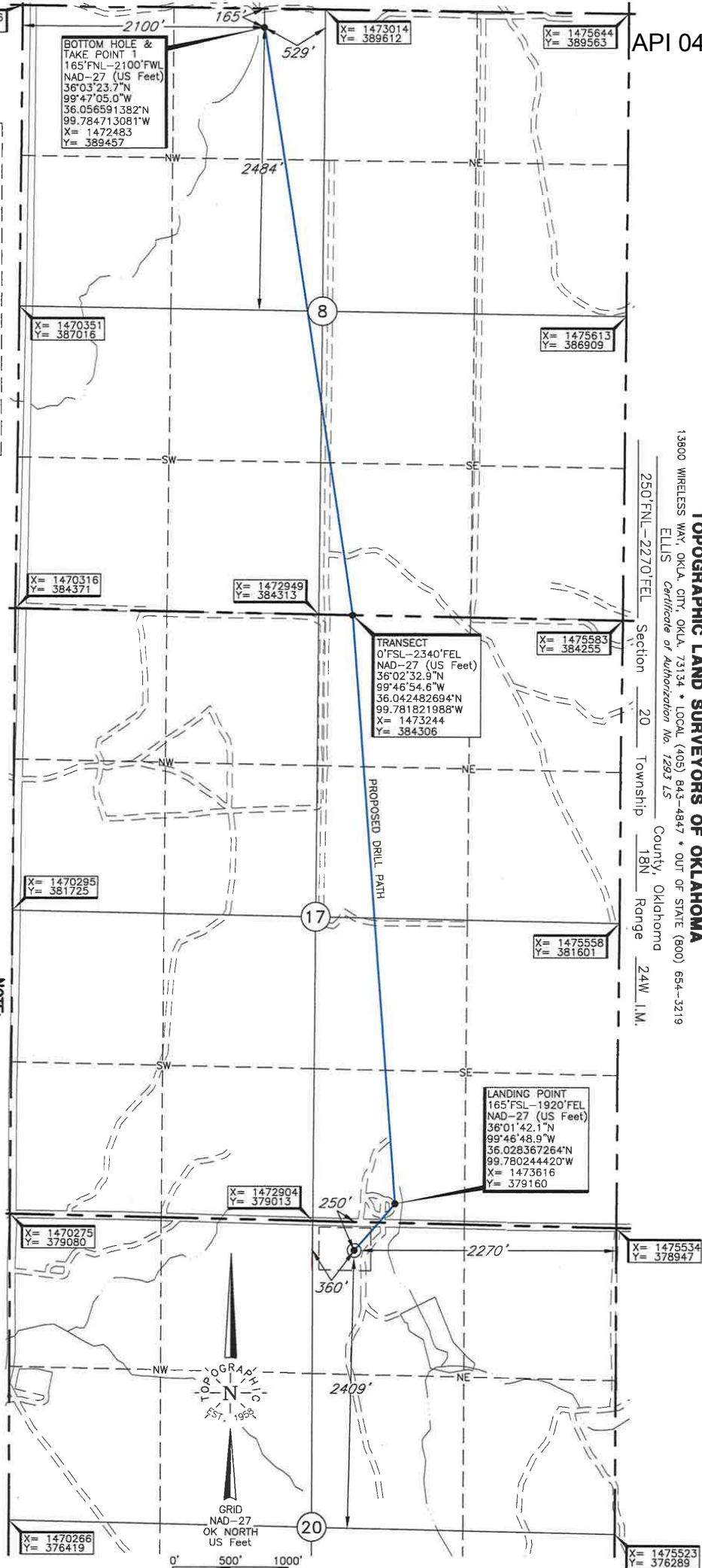
Category	Description
INCREASED DENSITY - 676834	7/25/2018 - G75 - 17-18N-24W X585788 MRMN 2 WELLS EOG RESOURCES, INC. 4-25-2018
LOCATION EXCEPTION - 677768	7/25/2018 - G75 - (I.O.) 17 & 8-18N-24W X585788 MRMN 17-18N-24W X599494 MRMN 8-18N-24W COMPL. INT. (17-18N-24W) NCT 165' FSL & NCT 1920' FEL, NCT 0' FNL & NCT 2340' FEL COMPL. INT. (8-18N-24W) NCT 0' FSL & NCT 2340' FEL, NCT 165' FNL & NCT 2100' FWL EOG RESOURCES, INC. 5-15-2018
MEMO	6/19/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 – WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO R360 (ORDER # 587498) OR LONE MOUNTAIN FACILITY, EPA ID # OKD065438376, 28 & 33-23N-15W, MAJOR CO.
SPACING - 585788	7/25/2018 - G75 - (640)(HOR) 17-18N-24W EST MRMN, OTHERS POE TO BHL NCT 660' FB
SPACING - 599494	7/25/2018 - G75 - (640)(HOR) 8-18N-24W EST MRMN, OTHERS POE TO BHL NCT 660' FB (SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS)
SPACING - 677503	7/25/2018 - G75 - (I.O.) 17 & 8-18N-24W EST MULTIUNIT HORIZONTAL WELL X585788 MRMN 17-18N-24W X599494 MRMN 8-18N-24W 50% 17-18N-24W 50% 8-18N-24W EOG RESOURCES, INC. 5-9-2018

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13600 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
ELLIS Certificate of Authorization No. 1293 LS

250' FNL-2270' FEL Section 20 Township 18N Range 24W I.M.

County, Oklahoma



ELEVATION:

2269' Gr. at Stake

NOTE: The information shown herein is for construction purposes ONLY.

Date of Drawing: Jan. 24, 2018

Invoice # 287064B Date Staked: Jan. 18, 2018

TR

Well No.: #4H

Operator: EOG RESOURCES, INC.
Lease Name: LITTLE TURKEY 1708
Topography & Vegetation Loc. fell in brush pasture sloping westGood Drill Site? Yes
Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From North off county road.

Distance & Direction From the junction of US Hwy. 283 and US Hwy. 60 East of Arnett, OK, go South on US Hwy. 283 for ±7.4 miles, then West ±1.5 miles to the N/4 Cor. of Sec. 20-T18N-R24W.

(This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy.)

CERTIFICATE:

I, Thomas L. Howell, on Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Oklahoma Lic. No. 1433

