

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 133 25304

Approval Date: 07/23/2018

Expiration Date: 01/23/2019

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7N Rge: 6E

County: SEMINOLE

SPOT LOCATION: C W2 SW NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 1980 2310

Lease Name: MAC DAY

Well No: 1-11

Well will be 330 feet from nearest unit or lease boundary.

Operator  
Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC  
PO BOX 249  
OKLAHOMA CITY, OK 73101-0249

DEWEY & MICHAEL BARTLETT  
1648 SOUTH BOSTON AVE., STE. 200  
TULSA OK 74119

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	2380	6	VIOLA	3970
2	EARLSBORO	2880	7	SIMPSON DOLOMITE	4030
3	BOOCH	3020	8	1ST WILCOX	4050
4	GILCREASE	3050	9	MARSHALL DOLO	4130
5	CROMWELL	3075	10	2ND WILCOX	4150

Spacing Orders: 674801

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201805582  
201805581

Special Orders:

Total Depth: 4350

Ground Elevation: 0

**Surface Casing: 1160**

Depth to base of Treatable Water-Bearing FM: 1110

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34951

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - LITTLE RIVER)

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 201805581	<p>7/23/2018 - G75 - NE4 11-7N-6E X674801 BOCH, CMWL, WLCX1, WLCX2 1 WELL CIRCLE 9 RESOURCES LLC HEARING 8-7-2018</p>
PENDING CD - 201805582	<p>7/23/2018 - G75 - (E.O.) NE4 11-7N-6E XOTHERS X674801 CLVN, ERLB, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2, NCT 660' FSL, NCT 330' FWL CIRCLE 9 RESOURCES LLC REC 7-20-2018 (MILLER)</p>
SPACING - 674801	<p>7/23/2018 - G75 - (160) NE4 11-7N-6E VAC 91806 CLVN, ERLB, BOCH, GLCR, CMWL, VIOL, TRNN, WLCX1, MRSL, WLCX2 VAC 162783 CLVN, ERLB, BOCH, GLCR, CMWL, VFNV, TRNN, MRSL, WLCX2 EST CLVN, ERLB, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2</p>