PI NUMBER: 151 24536 rizontal Hole Oil & Gas	OIL & GAS CONS P.O. E OKLAHOMA C	ORATION COMMISSION SERVATION DIVISION BOX 52000 ITY, OK 73152-2000 165:10-3-1)	Approval Date: 07/25/2018 Expiration Date: 01/25/2019
	PERM	IT TO DRILL	
WELL LOCATION: Sec: 15 Twp: 29N Rge: 13		WEAT	
SPOT LOCATION: N2 S2 SE SW	SECTION LINES:	FROM WEST	
Lease Name: MOLZ 15-29-13	Well No: 2H	1980	Well will be 400 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:		phone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300		MOLZ FARM	
OKLAHOMA CITY, OK	73134-2512		
		KIOWA	KS 67070
1 MISSISSIPPI LIME 2 3 4 5	4865	6 7 8 9 10	
Spacing Orders: 586441	Location Exception Orders:	679900	Increased Density Orders: 679899
Pending CD Numbers:			Special Orders:
-			
Total Depth: 9010 Ground Elevation: 13	52 Surface Casing	: 440	Depth to base of Treatable Water-Bearing FM: 190
Under Federal Jurisdiction: No	Fresh Water Supply W	Vell Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disp	posal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means S	teel Pits		
Type of Mud System: WATER BASED	D. One time land application (REQUIRES PERMIT)		
Chlorides Max: 25000 Average: 8000	H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below bas	se of pit? Y		
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Pit Location is BED AQUIFER			

WOODS Sec 15 Twp 29N Rge 13W County Spot Location of End Point: N2 N2 NE NIM Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 4446 Radius of Turn: 477 Direction: 360 Total Length: 3814 Measured Total Depth: 9010 True Vertical Depth: 4923 End Point Location from Lease. Unit. or Property Line: 50 Notes: Description Category HYDRAULIC FRACTURING 7/13/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 679899** 7/25/2018 - G58 - 15-29N-13W X586441 MSSLM 1 WELL **BCE-MACH LLC** 7/2/2018 LOCATION EXCEPTION - 679900 7/25/2018 - G58 - (I.O.) 15-29N-13W X586441 MSSLM COMPL. INT. NCT 150' FSL, NCT 50' FNL, NCT 660' FWL **BCE-MACH LLC** 7/2/2018 7/25/2018 - G58 - (640)(HOR) 15-29N-13W SPACING - 586441

HORIZONTAL HOLE 1

VAC 140386/281440 MSSLM

VAC OTHERS EXT (640) OTHERS EST (640)(HOR) MSSLM COMPL. INT. NCT 660' FB

