API NUMBER: 073 26159

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/20/2018
Expiration Date: 01/20/2019

PERMIT TO DRILL

WELL LOCATION:	Sec:	19	Twp:	15N	Rge:	7W	County:	KING	FISHER		
SPOT LOCATION:	NE	SW	N	E	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST

SECTION LINES: **820 880**

Lease Name: LUCKY DOG Well No: 1507 1H-19 Well will be 820 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS. TX 77380-2764

DIANE L. MACE 18275 STROH AVENUE

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 8428 1 6 2 7 3 8 4 9 10 678038 Spacing Orders: Location Exception Orders: 679294 Increased Density Orders: 679402

Pending CD Numbers: 201801855 Special Orders:

Total Depth: 13634 Ground Elevation: 1196 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 19 Twp 15N Rge 7W County KINGFISHER

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 85
Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 7780
Radius of Turn: 573
Direction: 178
Total Length: 4954

Measured Total Depth: 13634

True Vertical Depth: 8722

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 7/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679402 7/20/2018 - G57 - 19-15N-7W

X678038 MSNLC

8 WELLS

NEWFIELD EXPLORATION MID-CONTINENT, INC.

6-20-2018

LOCATION EXCEPTION - 679294 7/20/2018 - G57 - (I.O.) 19-15N-7W

X678038 MSNLC

X165:10-3-28(C)(2)(B) MSNLC (LUCKY DOG 1507 1H-19) MAY BE CLOSER THAN 600' TO

ANOTHER WELLBORE

NEWFIELD EXPLORATION MID-CONTINENT INC.

REC 6-15-2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26159 LUCKY DOG 1507 1H-19

Category Description

MEMO 7/20/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360

587498 (31-12N-8W), CANADIAN CO; PIT 2 - OBM TO VENDOR

PENDING CD - 201801855 7/20/2018 - G57 - (I.O.) 19-15N-7W

X678038 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMED

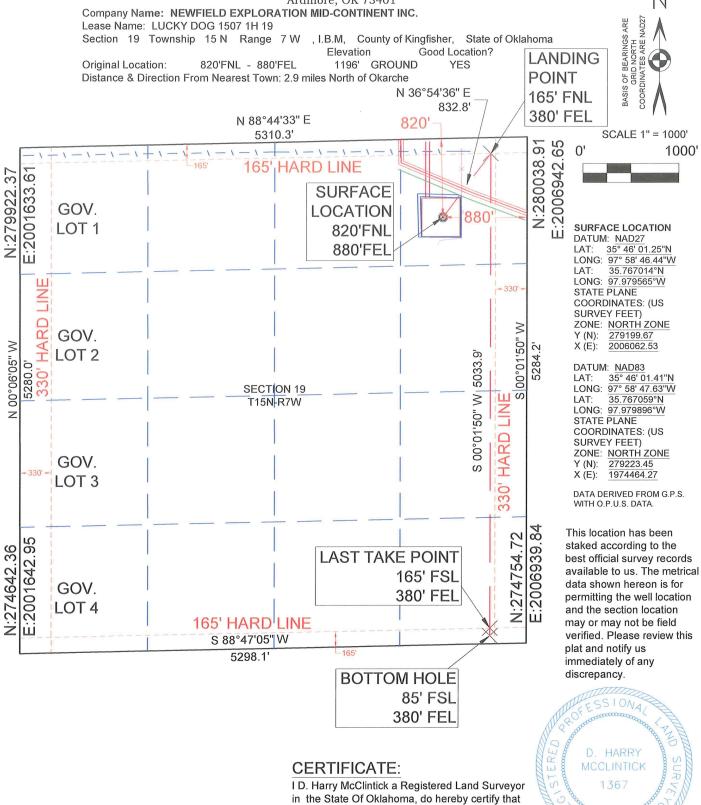
REC 3-28-2018 (THOMAS)

SPACING - 678038 7/20/2018 - G57 - (640)(HOR) 19-15N-7W

VAC 244339 MSSLM EXT 659332 MSNLC POE TO BHL NCT 660' FB

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401



SURVEY BY: M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS)							
DRAWING BY: Bennett-Morris And Associates Land Surveying, P.C.							
© COPYRIGHT 2017	C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS						
PROJECT NUMBER:	SITE VISIT: (Explanation and Date)						
	STAKING DATE: 05/16/2018						
SHEET: 6 OF 10	DRAWING DATE: 05/21/2018						

I D. Harry McClintick a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

D. Harry McClintick PLS. No.1367 CFEDS