API NUMBER: 017 25249

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/19/2018
Expiration Date: 01/19/2019

PERMIT TO DRILL

WELL LOCATION: \$	Sec:	01	Twp:	13N	Rge:	8W	County:	CANADIAN
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SPOT LOCATION: NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 235 1065

Lease Name: RED STAG Well No: 1308 1H-1 Well will be 235 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS, TX 77380-2764

WILLIAM L. ADAMS 1023 KIOWA DRIVE EAST

LAKE KIOWA TX 76240

Formation(s) (Permit Valid for Listed Formations Only):

ļ	Name	Depth	Name	Depth
1	WOODFORD	10101	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	646128	Location Exception Orders: 669594		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 14942 Ground Elevation: 1338 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: BLAINE

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BLAINE

HORIZONTAL HOLE 1

Sec 01 Twp 13N Rge 8W County CANADIAN

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 85

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 9267
Radius of Turn: 382
Direction: 190
Total Length: 5075

Measured Total Depth: 14942
True Vertical Depth: 10190
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 7/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 669594 7/19/2018 - G57 - (I.O.) 1-13N-8W

X646128 WDFD

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NEWFIELD EXPLORATION MID-CONTINENT, INC.

10-31-2017

MEMO 7/19/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360

587498 (31-12N-8W), CANADIAN CO; PIT 2 - OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

SPACING - 646128 7/19/2018 -

7/19/2018 - G57 - (640)(HOR) 1-13N-8W EXT 637705/639372 WDFD, OTHER POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: RED STAG 1308 1H-1

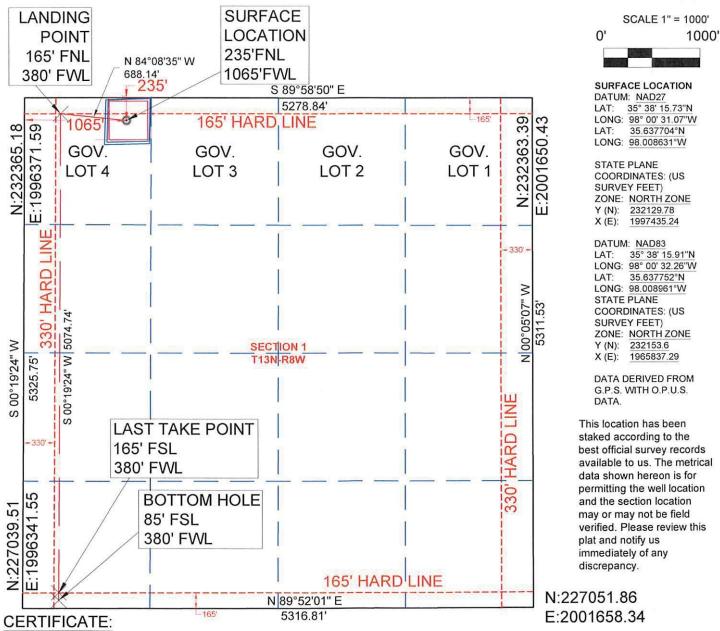
Section 1 Township 13 N Range 8 W , I.B.M, County of Canadian, State of Oklahoma

Good Location? Elevation YES

Original Location: 235'FNL - 1065'FWL 1338' GROUND

Distance & Direction From Nearest Town: 6.3 miles South of Okarche





I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

SURVEY BY: M & M	Land Surveying, Inc. ~ C.A. No. 3093 (LS)
DRAWING BY: Bennet	t-Morris And Associates Land Surveying, P.C.
© COPYRIGHT 2017	C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS
PROJECT NUMBER:	SITE VISIT: (Explanation and Date)
18250	STAKING DATE: 06/14/2018
SHEET: 6 OF 10	DRAWING DATE: 07/10/2018



Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108

Fax (888) 662-7778 1010 Northwest Boulevard Ardmore, OK 73401