API NUMBER: 045 23756

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/25/2018
Expiration Date: 01/25/2019

PERMIT TO DRILL

WELL LOCATION: Sec: 20 Twp: 18N Rge: 24W County: ELLIS

SPOT LOCATION: N2 NW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 250 2310

Lease Name: LITTLE TURKEY Well No: 17 3H Well will be 250 feet from nearest unit or lease boundary.

Operator EOG RESOURCES INC Telephone: 4052463212 OTC/OCC Number: 16231 0

EOG RESOURCES INC

PO BOX 4362

OKLAHOMA CITY. OK 73112-1483

REX & KATHY HOLLOWAY

P.O. BOX 408

ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MARMATON 1 9300 6 2 7 3 8 4 9 10 585788 Spacing Orders: Location Exception Orders: 676835 Increased Density Orders: 676834

Pending CD Numbers: Special Orders:

Total Depth: 14800 Ground Elevation: 2267 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 570

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 100000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33892
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CLOUD CHIEF

HORIZONTAL HOLE 1

Sec 17 Twp 18N Rge 24W County **ELLIS** NW Spot Location of End Point: ΝE NW NF Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1900

Depth of Deviation: 9064 Radius of Turn: 477 Direction: 350

Total Length: 4987

Measured Total Depth: 14800

True Vertical Depth: 9300

End Point Location from Lease,
Unit, or Property Line: 165

 Additional Surface Owner
 Address
 City, State, Zip

 LOUIS HOLLOWAY
 BOX 272
 ARNETT, OK 73832

Notes:

Category Description

DEEP SURFACE CASING 6/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 676834 7/25/2018 - G75 - 17-18N-24W

X585788 MRMN 2 WELLS

EOG RESOURCES, INC.

4-25-2018

Category Description

LOCATION EXCEPTION - 676835 7/25/2018 - G75 - (I.O.) 17-18N-24W

X585788 MRMN

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1900' FWL

EOG RESOURCES, INC.

4-26-2018

MEMO 6/19/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 -

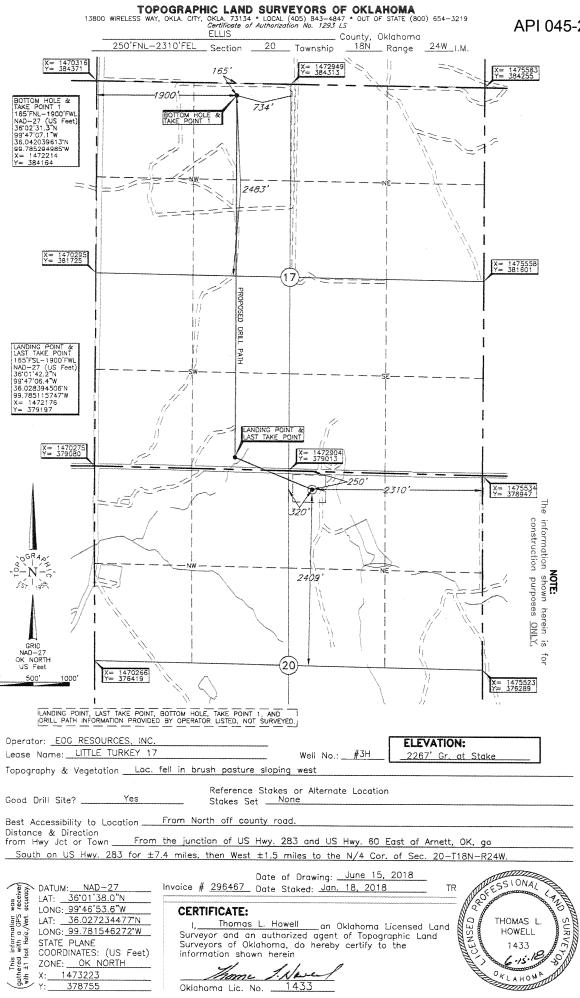
WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO R360 (ORDER # 587498) OR LONE MOUNTAIN FACILITY, EPA ID # OKD065438376, 28 & 33-23N-15W,

MAJOR CO.

SPACING - 585788 7/25/2018 - G75 - (640)(HOR) 17-18N-24W

EST MRMN, OTHERS POE TO BHL NCT 660' FB

API 045-23756



Oklahoma Lic. No. ___