PI NUMBER: 073 26158 rizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA (	PORATION COMMISSION ISERVATION DIVISION BOX 52000 CITY, OK 73152-2000 165:10-3-1)	Approval Date:07/20/2018Expiration Date:01/20/2019
	PERM	AIT TO DRILL	
WELL LOCATION: Sec: 19 Twp: 15N Rge: 7W	County: KINGFISHER		
SPOT LOCATION: NE SW NE NE	SECTION LINES: 820	900	
Lease Name: LUCKY DOG	Well No: 1507 2		will be 820 feet from nearest unit or lease boundary.
Operator NEWFIELD EXPLORATION MID-CO Name:	N INC Tele	phone: 2816742521; 9188781	OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-CON II 24 WATERWAY AVE STE 900	٧C	DIANE L. MACE	
	77290 2764	18275 STROH	AVENUE
THE WOODLANDS, TX	77380-2764	OKARCHE	OK 73762
2 3 4 5		7 8 9 10	
Spacing Orders: 678038	Location Exception Orders:	679294	Increased Density Orders: 679402
Pending CD Numbers: 201801854			Special Orders:
Total Depth: 13570 Ground Elevation: 119	57 Surface Casing	g: 1500	Depth to base of Treatable Water-Bearing FM: 370
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposal	of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED	eel Pits		
Chlorides Max: 5000 Average: 3000	E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587		sility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y	H. SEE MEMO	
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C			
Liner not required for Category: C			
Pit Location is NON HSA			
FILLOCATION IS INON II SA			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: CHICKASHA

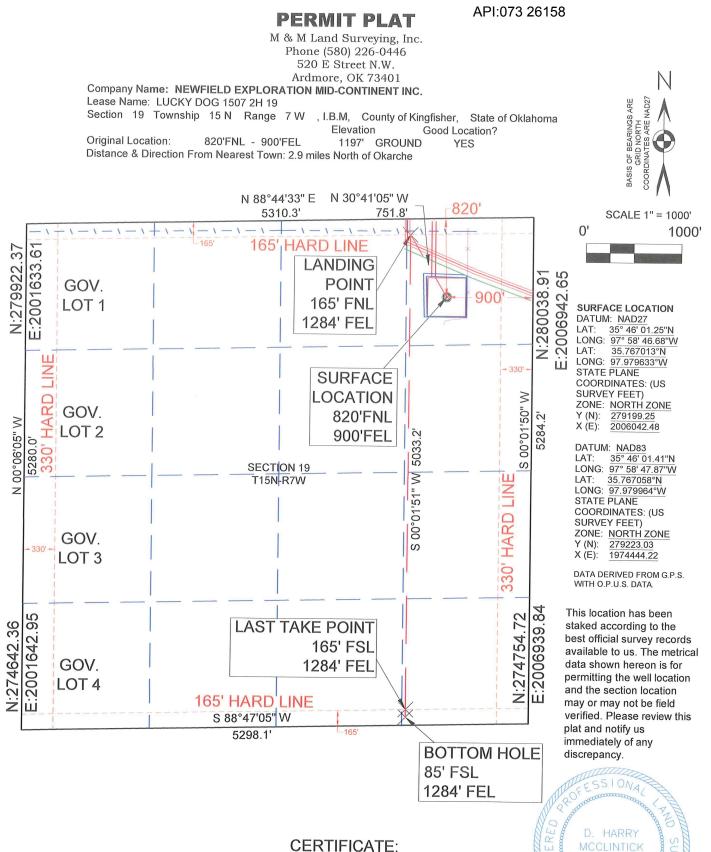
## HORIZONTAL HOLE 1

HORIZONTAL HOLE 1				
Sec 19 Twp 15N Rge 7W Cou	nty KINGFISHER			
Spot Location of End Point: SW SW SE SE				
Feet From: SOUTH 1/4 Section Line: 85				
Feet From: EAST 1/4 Section Line: 1284				
Depth of Deviation: 7947				
Radius of Turn: 382				
Direction: 181				
Total Length: 4954				
Measured Total Depth: 13501				
True Vertical Depth: 8646				
End Point Location from Lease,				
Unit, or Property Line: 85				
Notes:				
Category	Description			
DEEP SURFACE CASING	7/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	7/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INCREASED DENSITY - 679402	7/20/2018 - G57 - 19-15N-7W X678038 MSNLC 8 WELLS NEWFIELD EXPLORATION MID-CONTINENT, INC. 6-20-2018			
LOCATION EXCEPTION - 679294	7/20/2018 - G57 - (I.O.) 19-15N-7W X678038 MSNLC X165:10-3-28(C)(2)(B) MSNLC (LUCKY DOG 1507 2H-19) MAY BE CLOSER THAN 600' TO ANOTHER WELLBORE NEWFIELD EXPLORATION MID-CONTINENT INC. 6-15-2018			

073 26158 LUCKY DOG 1507 2H-19

## Description

MEMO 7/20/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO; PIT 2 - OBM TO VENDOR PENDING CD - 201801854 7/20/2018 - G57 - (I.O.) 19-15N-7W X678038 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 990' FEL NO OP. NAMED REC 3-28-2018 (THOMAS) SPACING - 678038 7/20/2018 - G57 - (640)(HOR) 19-15N-7W VAC 244339 MSSLM EXT 669332 MSNLC POE TO BHL NCT 660' FB



## CERTIFICATE:

I D. Harry McClintick a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

SURVEY BY: M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS)		
DRAWING BY: Bennett-Morris And Associates Land Surveying, P.C.		
© COPYRIGHT 2017 C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS		
PROJECT NUMBER:	SITE VISIT: (Explanation and Date)	
18211	STAKING DATE: 05/16/2018	
SHEET: 6 OF 10	DRAWING DATE: 05/21/2018	

D. Harry McClintick PLS. No.1367 CFEDS

OMP