API NUMBER: 039 22546

Disposal

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	07/24/2018
Expiration Date:	01/24/2019

PERMIT TO DRILL

SPOT LOCATION:   NW								
SECTION   INSERTING   IN	WELL LOCATION: Sec: 20	Twp: 15N Rge: 14W	•					
Lease Name: THOMAS EAST SWD Well No: 1 Well will be 872 feet from nearest unit or lease bou Operator VISTA DISPOSAL SOLUTIONS LLC  12444 NW 10TH ST BLDG G STE 202-512 YUKON, OK 73009-5946  Formation(s) (Permit Valid for Listed Formations Only):    Name   Depth   Name   Depth	SPOT LOCATION: NW N							
Operator Name:         VISTA DISPOSAL SOLUTIONS LLC         Telephone:         5124976496         OTC/OCC Number:         24198         0           VISTA DISPOSAL SOLUTIONS LLC 12444 NW 10TH ST BLDG G STE 202-512 YUKON;         OK 73009-5946         SWEENEY B. LUCILLE LIFE ESTATE P.O. BOX 723 THOMAS         OK 73669         PORTON THOMAS         OK 73669         FORMATION         OK 73669         TOTAL PROPERTY OF THE PROPERTY OF T		SECTION	LINES:	1127	872			
VISTA DISPOSAL SOLUTIONS LLC   12444 NW 10TH ST BLDG G STE 202-512   YUKON, OK 73009-5946   SWEENEY B. LUCILLE LIFE ESTATE   P.O. BOX 723   THOMAS OK 73669	Lease Name: THOMAS EAS	ST SWD	Well No:	1		Well will be	872 feet from nearest unit or lease boundary	
12444 NW 10TH ST BLDG G STE 202-512		POSAL SOLUTIONS LLC		Telephone:	5124976496		OTC/OCC Number: 24198 0	
THOMAS							E LIFE ESTATE	
Formation(s)	YUKON,	OK 73009	9-5946			0	OK 73660	
Spacing Orders: No Spacing	Name  1 WOLFCAMPIA 2 VIRGILIAN		<b>Depth</b> 3600 5000		6 7		Depth	
Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders:  Pending CD Numbers: Special Orders: Special Orders:  Total Depth: 10000 Ground Elevation: 1689 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 290  Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No PIT 1 INFORMATION  Approved Method for disposal of Drilling Fluids:	4 DES MO'SIAN		9000		9			
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	Under Federal Jurisdiction:	No	Fresh Wate	r Supply Well Drille	d: No		Surface Water used to Drill: No	
	PIT 1 INFORMATION			A	Approved Method for o	disposal of Drillin	ng Fluids:	
	Type of Pit System: ON SITE				A. Evaporation/dewater and backfilling of reserve pit.			
Type of Mud System: WATER BASED		R BASED			.,			
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y  H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PI	Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y		? Y	_	H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINES			
Within 1 mile of municipal water well? N Wellhead Protection Area? N	·							
Prit is located in a Hydrologically Sensitive Area.								
Category of Pit: 1B	•	ogically Conditive Alea.						
Liner required for Category: 1B		IB						

Notes:

Pit Location is AP/TE DEPOSIT

Pit Location Formation:

TERRACE

Category Description

HYDRAULIC FRACTURING 7/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 7/12/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

SPACING 7/12/2018 - G71 - N/A - DISPOSAL WELL

SURFACE CASING 7/12/2018 - G71 - MIN. 500' PER ORDER 42589

Oklahoma Lic. No. 1433

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