API NUMBER: 087 22192

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/05/2018 05/05/2020 Expiration Date:

190 feet from nearest unit or lease boundary.

24127 0

OTC/OCC Number:

DERMIT TO DRILL

					PERIMIT	10	DRILL
WELL LOCATION		Rge: 4W	County FEET FROM QUARTER: SECTION LINES:	: MCC	SOUTH	FROM	EAST 950
Lease Name:	COMMANDO 12-13-5-4		We	ell No:	1WXH		
Operator Name:	ROAN RESOURCES LLC	3			Telepho	one:	4052412150

MITZI JENEENE TERRY

15579 160TH

Well will be

LINDSAY OK 73052

ROAN RESOURCES LLC 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY. OK 73134-2641

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	9816	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	665796 662899	Location Exception Orders:		Increased Density Orders:
Pending CD Num	bers: 201807343			Special Orders:

201807344

Total Depth: 20376 Ground Elevation: 1085 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 30000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: duncan

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35614

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: duncan

HORIZONTAL HOLE 1

Sec 13 Twp 5N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SE SE
Feet From: SOUTH 1/4 Section Line: 65
Feet From: EAST 1/4 Section Line: 990

Depth of Deviation: 8912 Radius of Turn: 575

Direction: 181

Total Length: 10560

Measured Total Depth: 20376

True Vertical Depth: 9816

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

MEMO

Category Description

DEEP SURFACE CASING 11/1/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/1/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

11/1/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS REQUIRED (FIN CREEK) , PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201807343 11/5/2018 - G56 - (I.O.) 12 & 13-5N-4W

ESTABLISH MULTIUNIT HORIZONTAL WELL

X665796 WDFD 12-5N-4W X662899 WDFD 13-5N-4W

(SCMR IS AN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)

50% 12-5N-4W 50% 13-5N-4W

ROAN RESOURCES LLC REC 10/9/2018 (DENTON)

PENDING CD - 201807344 11/5/2018 - G56 - (I.O.) 12 & 13-5N-4W

X665796 WDFD 12-5N-4W X662899 WDFD 13-5N-4W

COMPL INT (12-5N-4W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (13-5N-4W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL

ROAN RESOURCES LLC REC 10/9/2018 (DENTON)

SPACING - 662899 11/5/2018 - G56 - (640)(HOR) 13-5N-4W

EST WDFD, OTHERS

POE TO BHL NCT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 355444/404523)

SPACING - 665796 11/5/2018 - G56 - (640)(HOR) 12-5N-4W

EST WDFD, OTHÈRS

POE TO BHL NCT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 410530)

