API NUMBER: 063 24800

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/08/2018
Expiration Date: 11/08/2018

PERMIT TO DRILL

WELL LOCATION: S	ec: 1	0 7	Twp:	7N	Rge:	9E	County:	HUGHES
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SPOT LOCATION: SW SW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 1020 325

Lease Name: MASON Well No: 1015-1HX Well will be 325 feet from nearest unit or lease boundary.

Operator CORTERRA ENERGY OPERATING LLC Telephone: 9186150400 OTC/OCC Number: 23995 0

CORTERRA ENERGY OPERATING LLC 1717 S BOULDER AVE STE 900

TULSA, OK 74119-4844

CHAD W. ROGERS P.O. BOX 152

HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	4033	6	
2	WOODFORD	4520	7	
3	SYLVAN	4654	8	
4			9	
5			10	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201708336 Special Orders:

201708337 201708349

Total Depth: 14520 Ground Elevation: 907 **Surface Casing: 600** Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

Type of Mud System: AIR D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34408
H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: WEWOKA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: WEWOKA

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: WEWOKA

HORIZONTAL HOLE 1

Sec 15 Twp 7N Rge 9E County HUGHES

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 510

Depth of Deviation: 3692 Radius of Turn: 380

Direction: 175

Total Length: 10232

Measured Total Depth: 14520
True Vertical Depth: 4770
End Point Location from Lease.

Unit, or Property Line: 165

 Additional Surface Owner
 Address
 City, State, Zip

 MARK R. ROGERS
 1615 W BEDFORD
 DIMMIT, TX 79027

Notes:

Category Description

FORMATIONS 5/8/2018 - G58 - HNTN TAKEN OFF PERMIT PER OP.

Category Description

MEMO

HYDRAULIC FRACTURING 5/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

5/1/2018 - G71 - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201708336 5/4/2018 - G58 - (640)(HOR) 10 & 15-7N-9E

VAC 525397 WDFD (C) EST MSSP, WDFD, SLVN

COMPL. INT. (MSSP) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

COMPL. INT. (SLVN) NCT 330' FB REC 4/10/2018 (JOHNSON)

PENDING CD - 201708337 5/4/2018 - G58 - (I.O.) 10 & 15-7N-9E X201708336 MSSP WDFD SLVN

X201708336 MSSP, WDFD, SLVN SHL 1020' FNL, 325' FWL OF 10-7N-9E

COMPL. INT. (10-7N-9E) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (15-7N-9E) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

NO OP. NAMÈD

REC 4/10/2018 (JOHNSON)

PENDING CD - 201708349 5/4/2018 - G58 - (I.O.) 10 & 15-7N-9E

EST MULTIUNIT HORIZONTAL WELL X201708336 MSSP, WDFD, SLVN

50% 10-7N-9E 50% 15-7N-9E NO OP. NAMED

REC 4/10/2018 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Corterra Energy, LLC 1717 S. Boulder Ave, Suite 900 Tulsa, OK 74119 fermit ex 1110812018 Surety ex 2/23/19



September 25, 2018

Ms. Virginia Hullinger Oklahoma Corporation Commission Oil & Gas Conservation Division Jim Thorpe Building P. O. Box 52000 Oklahoma City, OK 73152-2000

RE:

Mason 1015-1HX
SW/4, SW/4, NW/4, NW/4
Section 10, T7N-R9E
Hughes County, Oklahoma
API #35-063-24800

Ms. Hullinger:

This letter is to request a permit extension of six (6) months from November 8, 2018 in which to drill the above referenced well.

If you have any questions or wish to discuss this request, please call or email me at (918) 615-0413 or *rbarker@corterraenergy.com*. Thank you for your consideration of our request.

Approved for 6 Month Extension From

10-7578

Sincerely

Rachel Barker Senior Geologist

RECEIVED

SEP 2 3 2018

OKLAHOMA CORPORATION COMMISSION

Well Location Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401

Office 580-226-0446 Mobile 580-221-4999

063-24800

Company Name: _	Corterra Energy Oper	rating, LLC.		Lease Nar	ne: <u>Ma</u>	son :	1015-1HX	
Section10	Township	7 North	Range	9 East	County		Hughes	Oklahoma
Surface Location	1020' FNL - 32	25' FWL	Ele 	vation 907'	Good Locatio Yes	n? —	Location	pography n fell in pasture ast of fence.
		N 89°00'05"	E					
		5301.90'						
1020' 1020' N 00°588 336' - 325' - 325' - 326' -						5297.93'	S 00°53'25" E	BE/C = 904' SW/C = 904'
W								NW/C = 902' NAD 27 OK SOUTH Surface Location Latitude: 35.098502° Longitude: 96.351969° Y= 646,402' X = 2,492,973'
								NAD 83 OK SOUTH Surface Location Latitude: 35.098587° Longitude: 96.352256° Y= 646,450' X = 2,461,375'
		G 0000 til	NII 337					
		S 89°06'13					1	
ı	i .	<i>0</i>	ı	ı			Best Acc From th	essibility to Location he West
Direction From — North Town — N	From the Jct. of US 270 and Northwest corner of Section	1 US 270 BUS, g 10.	go 0.8 miles	East on US 2	270, then 1 mile N	orth o		o the

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown.

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.



Topography Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company Name:	ne: Corterra Energy Operating, LLC.		Lease Na	me: <u>Mason</u>	1015-1HX	
Section10	Township _	7 North	Range <u>9 East</u>	County	Hughes	Oklahoma
Surface Location	1020' FNL	- 325' FWL	Elevation 907'	Good Location? Yes	Location	oography a fell in pasture ast of fence.
	آ ج	N 89°00'05"			~ (i)	
1,020 1,020 325' N 08°58'36' W		530 8902 10 \$ 89°06'13 95293.9		844 900 100 100 100 100 100 100 100 100 100	E 87	### SCALE 1" = 1000" O' 1000 Job # 17461 Date 11/17/17 Pad Corner Elevations NE/C = 907' SE/C = 904' NW/C = 902' NAD 27 OK SOUTH Surface Location Latitude: 35.098502° Longitude: 96.351969° Y= 646,402' X = 2,492,973' NAD 83 OK SOUTH Surface Location Latitude: 35.098587° Longitude: 96.352256° Y= 646,450' X = 2,461,375' essibility to Location the West

Direction From Highway or Town

Distance &

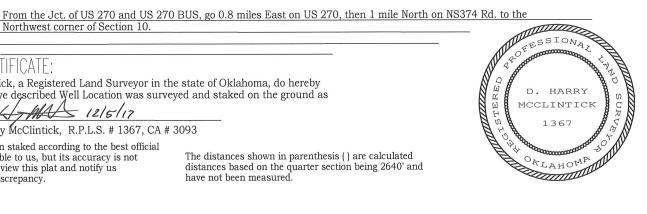
Northwest corner of Section 10.

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown. 12/5/17

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.



 Company Name: Corterra Energy Operating, LLC.
 Lease Name: Mason 1015-1HX

 Section
 10
 Township
 7 North
 Range
 9 East
 County
 Hughes
 Oklahoma

 Surface Location
 1020' FNL - 325' FWL
 Elevation
907'
 Good Location?
Yes



Permit Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401

Office 580-226-0446 Mobile 580-221-4999

063-24800

Company Name: <u>Corterra Energy Operating, LLC.</u> Lease Name: Mason 1015-1HX Section 10 Township 7 North Range 9 East County <u>Hughes</u> Oklahoma Elevation Surface Location 1020' FNL - 325' FWL 907 Bearings are GRID NORTH ALL SECTION CORNER COORDINATES ARE NAD 27 N:647509.02' N:647416.61' E:2497931.75 N 89°00'05" E E:2492630.65' 165' Hard Line _ 5301.90' Landing Point 874.84 165' FNL Surface 510' FWL Location 1500' Job# 17461 Date 11/17/17 Pad Corner Elevations NE/C = 907' SE/C = 904' 00°58'36" W 00°53'25" 5297.93 5288.48 Section 10 SW/C = 904' NW/C = 902' H NAD 27 OK SOUTH Surface Location Latitude: 35.098502° 00°55'07' Longitude: 96.351969° 10233.38 Y= 646,402' X = 2,492,973' Landing Point 田 N= 647,261' E = 2,493,143' Bottom Hole N:642128.90' N= 637,029' S 89°06'13" W E:2492720.80 E = 2,493,307N:642211.74' 5293.91' NAD 83 OK SOUTH 330' Hard Line E:2498014.07 Surface Location Latitude: 35.098587° Longitude: 96.352256° 646,450' X = 2,461,375' Landing Point N= 647,308 E = 2,461,546'Bottom Hole N= 637,076' E = 2,461,710'00°54'47" W 5278.65 00°51'38 Section 15 T7N R9E H D. Harry McClintick, R.P.L.S. # 1367, CA # 3093 This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy. QEESSIONAL Bottom Hole 165' FSL 510' FWL 165 Hard Line N 89°09'33" E N:636855.99' E:2492800.00 MCCLINTICK N:636933.76' 5298.76

E:2498098.19'