

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 019 26295

Approval Date: 05/09/2018

Expiration Date: 11/09/2018

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 12 Twp: 1S Rge: 3W

County: CARTER

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2475 1815

Lease Name: CECIL JONES

Well No: 7

Well will be 165 feet from nearest unit or lease boundary.

Operator Name: DEHART COMPANY (THE)

Telephone: 5802237792

OTC/OCC Number: 11992 0

DEHART COMPANY (THE)

PO BOX 914

ARDMORE, OK 73402-0914

CELANO JONES

P.O. BOX 231

HENNEPIN OK 73444

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	TATUMS	800	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 671509

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 2000

Ground Elevation: 0

Surface Casing: 0

Depth to base of Treatable Water-Bearing FM: 840

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1800 Average: 1200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. CBL REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
ALTERNATE CASING	4/26/2018 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE MUD PRIOR TO TOTAL DEPTH TO PROTECT SHALLOW SANDS; AND, 2) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4)(C)
HYDRAULIC FRACTURING	4/26/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING - 671509	5/8/2018 - G75 - (UNIT) NE4 NE4 12-1S-3W EST NORTH TATUMS SAND UNIT FOR TTMS

The DeHart Company

Telephone 580/223-7792 - Box 914 - 115 4th Avenue, S.W. - Ardmore, Oklahoma 73402

Permit # 11/9/18
Surety # 5/10/19
Operator # 11992

October 9, 2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
P. O. Box 52000
Oklahoma City, OK 73152-2000

ATTN: Intent to Drill Department

RE: API #019-26295
Cecil Jones #7
Permit expires 11-9-18

NE NW NE NE
12-15-3W
Carter County

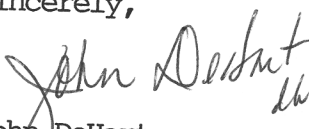
Dear Sir:

The DeHart Company request an extension on the above intent to drill for six (6) more months.

Enclosed is a copy of the approved intent.

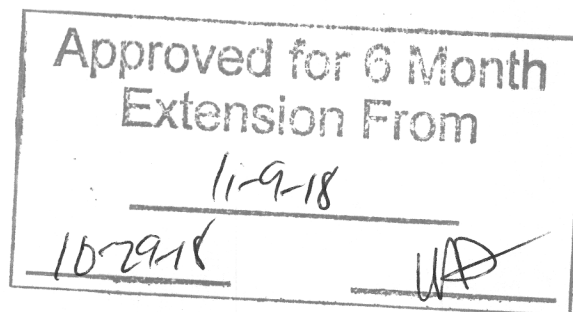
Thank you.

Sincerely,


John DeHart
The DeHart Company
P. O. Box 914
Ardmore, OK 73402

JD/db

Encl.



RECEIVED

OCT 11 2018

OKLAHOMA CORPORATION
COMMISSION