API NUMBER: 063 24797

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	05/02/2018
Expiration Date:	11/02/2018

380 feet from nearest unit or lease boundary.

23674 0

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec: 08	Twp: 7N	Rge: 8E	County	: HUG	HES		
SPOT LOCATION:	SE NW	/ NW	NE	FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
				SECTION LINES:		480		380
Lease Name: I	OOKENBACK	(We	ell No:	8-1		
Operator Name:	RAYLAND	OPERATING	LLC			Teleph	none:	6183342567

WILLIAM HASKINS & BERNICE HASKINS

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Well will be

6655 EW 1320 ROAD

WEWOKA OK 74884

RAYLAND OPERATING LLC

PO BOX 93

MORO.

Straight Hole

IL

62067-0093

Formation(s) (Permit Valid for Listed Formations Only):

		Name	Depth		Name		Depth	
	1	CALVIN	1430	6	CROMWELL		3330	
	2	SENORA	1880	7	HUNTON		4070	
	3	EARLSBORO	2550	8	VIOLA		4150	
	4	BOOCH	2950	9	1ST WILCOX		4230	
	5	UNION VALLEY	3250	10	2ND WILCOX		4300	
Spacin	ng Orders:	266814	Location Exception Orders:			Increased Density Ord	ders:	_

Pending CD Numbers: 201708615 Special Orders:

Total Depth: 4400 Ground Elevation: 944 Surface Casing: 330 Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: SEMINOLE

Notes:

063 24797 LOOKENBACK 8-1

PERMIT NO: 18-34432

Category Description

HYDRAULIC FRACTURING 5/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201708615 5/2/2018 - G75 - (40) NW4 NE4 8-7N-8E

EXT 327573 WLCX1, WLCX2 EST UNVL, VIOL, OTHERS REC 1-22-2018 (MURER)

SPACING - 266814 5/2/2018 - G75 - (40) NE4 8-7N-8E

EXT 137091 CLVN, SNOR, ERLB, BOCH, CMWL, OTHERS

EXT OTHER EXT 139422 HNTN

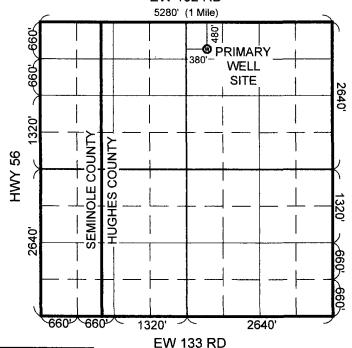
SURFACE LOCATION 5/2/2018 - G75 - 480' FNL, 380' FWL NE4 8-7N-8E PER STAKING PLAT

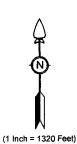
PRIMARY WELL SITE EXHIBIT API 063-24797

WELL SITE

LYING IN THE NORTHWEST QUARTER
OF THE NORTHEAST QUARTER
OF SECTION 8-T7N-R8E
OF THE INDIAN MERIDIAN,
HUGHES COUNTY, OKLAHOMA







NS 367 RD

LINE AND SYMBOL LEGEND



PROPOSED WELL LOCATION

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DISTANCE FNL						
DISTANCE FINE	DISTANCE FWL	LAT. (DMS)	LONG (DMS)	LAT (DEC.)	LONG (DEC.)	GROUND ELEV
480' FNL	380' FWL	35° 06' 00.16" N	96° 29' 03.19" W	35.10004	-96.48422	944.3'
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			<u> </u>		ļ	
	480' FNL	480' FNL 380' FWL	480' FNL 380' FWL 35° 06' 00.16" N	480' FNL 380' FWL 35° 06' 00.16" N 96° 29' 03.19" W	480' FNL 380' FWL 35° 06' 00.16" N 96° 29' 03.19" W 35.10004	480' FNL 380' FWL 35° 06' 00.16" N 96° 29' 03.19" W 35.10004 -96.48422

NOTES

- 1.) This Well Survey Exhibit was prepared for Rayland Operating and authorized by Doug Worley on
- 2.) While the locations as shown hereon were carefully staked and/or located according to official survey records, plats or other maps, it is not a land or boundary survey plat. Any linear and angular values shown on the sketch, if any, are based on record or deed information and have not been verified unless noted.
- 3.) Vertical Datum: NAVD 1929





FORESIGHT LAND SURVEYING, LLC

1109 WARREN ROAD
HENRYETTA, OK 74437
918-268-2502
OFFICE@FORESIGHTSURVEYING.NET
WWW.FORESIGHTSURVEYING.NET
CA #7652

SHEET:	1 OF 1
Date:	04/12/2018
Drawn by:	JRL
Fieldwork	by: JDK
For:	D. Worley
Rayla	nd Operating
Project No	. 18-0131