

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25292

Approval Date: 05/04/2018

Expiration Date: 11/04/2018

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7N Rge: 6E

County: SEMINOLE

SPOT LOCATION: ☐ NW ☐ NW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1155 1485

Lease Name: HARJO

Well No: 12-11

Well will be 165 feet from nearest unit or lease boundary.

Operator
Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC
PO BOX 249
OKLAHOMA CITY, OK 73101-0249

MONTY GENE YERBY REVOCABLE TRUST
13339 HWY. 99
MAUD OK 74854

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	BOOCH	3150	6	SIMPSON DOLOMITE	4100
2	GILCREASE	3180	7	1ST WILCOX	4150
3	CROMWELL	3210	8	MARSHALL	4180
4	FERNVALE	4040	9	MCLISH	4400
5	VIOLA	4050	10		

Spacing Orders: 555579
636494

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201803155
201803154

Special Orders:

Total Depth: 4600

Ground Elevation: 0

Surface Casing: 1260

Depth to base of Treatable Water-Bearing FM: 1210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: VANOSS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34370

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>4/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201803154	<p>5/3/2018 - G75 - SE4 SW4 11-7N-6E X555579 CMWL, VIOL, WLCX1 X636494 MRSL 1 WELL CIRCLE 9 RESOURCES INC. HEARING 5-29-2018</p>
PENDING CD - 201803155	<p>5/3/2018 - G75 - (E.O.) SE4 SW4 11-7N-6E 555579 BOCH, GLCR, CMWL, FRVL, VIOL, SMPSD, WLCX1, MCLS X636494 MRSL NCT 165' FNL, NCT 165' FWL CIRCLE 9 RESOURCES LLC REC 4-30-2018 (MINMIER)</p>
SPACING - 555579	<p>5/3/2018 - G75 - (40) SE4 SW4 11-7N-6E EXT 539161 FRVL, SMPSD, OTHERS EXT 87038 BOCH, GLCR, CMWL, VIOL, WLCX1, MCLS, OTHERS</p>
SPACING - 636494	<p>5/3/2018 - G75 - (40) SE4 SW4 11-7N-6E EXT 87038 MRSL</p>

This permit does not address the right of entry or settlement of surface damages.

133 25292 HARJO 12-11

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.