PI NUMBER: 043 23623 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	Approval Da		
	E	PERMIT TO DRILL			
		,			
WELL LOCATION: Sec: 10 Twp: 17N Rge:	-				
SPOT LOCATION: NE NE NW NW	SECTION LINES:	IORTH FROM WEST			
	1	80 1200			
Lease Name: 4GH	Well No: 2	2-3H	Well will be 180 feet from I	nearest unit or lease boundary.	
Operator JMA ENERGY COMPANY LLC Name:		Telephone: 4059474322	OTC/OCC Numb	per: 20475 0	
JMA ENERGY COMPANY LLC 1021 NW GRAND BLVD		LORETA	DYE FAMILY TRUST		
		67561 N	. 2110 RD.		
OKLAHOMA CITY, OK	73118-6039	CAMARO	GO OK	73835	
2 3 4 5 Species Orders: <sup>493888</sup>		7 8 9 10			
Spacing Orders: 493000	Location Exception O	rders:	Increased Density Ord	ers:	
Pending CD Numbers: 201707648 201707647			Special Orders:		
Total Depth: 13917 Ground Elevation:	1997 Surface Ca	asing: 1500	Depth to base of Treatable	Water-Bearing FM: 390	
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface W	ater used to Drill: Yes	
PIT 1 INFORMATION		Approved Method fo	r disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000	s Steel Pits	D. One time land ap H. SEE MEMO	D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-34308 H. SEE MEMO		
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y				
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Category of Pit: C Liner not required for Category: C					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

## HORIZONTAL HOLE 1

Sec	03	Twp	17N	Rge	19W	County	DEWEY
Spot	Locatior	n of En	d Poin	t: E2	NE	NW	NW
Feet	From:	NOF	RTH	1/4 Sec	tion Lin	e: 33	0
Feet	From:	WE	ST	1/4 Sec	ction Lin	e: 12	200
Depth of Deviation: 8496							
Radius of Turn: 600							
Direction: 360							
Total Length: 4478							
Measured Total Depth: 13917							
True Vertical Depth: 9060							
End Point Location from Lease,							
Unit, or Property Line: 330							

Notes:				
Category	Description			
DEEP SURFACE CASING	4/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	4/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
МЕМО	4/23/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT			
PENDING CD - 201707647	5/7/2018 - G75 - 3-17N-19W X493888 CLVD 1 WELL NO OP. NAMED REC 3-14-2018 (MINMIER)			

PENDING CD - 201707648

Description

EXT OTHERS

5/7/2018 - G75 - (I.O.) 3-17N-19W X493888 CLVD, OTHERS COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 1100' FWL NO OP. NAMED REC 3-14-2018 (MINMIER) 5/7/2018 - G75 - (640) 3-17N-19W EXT 464426 CLVD, OTHERS

SPACING - 493888

