API NUMBER: 087 22122 A	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 I CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: Expiration Date:	03/27/2018 09/27/2018	
Horizontal Hole Oil & Gas	,	,			
mend reason: AMEND SHL & LAT & WELL NUMBER & AD ARM # AND CHANGE METHOD OF DISPOSAL (MEMO)	D SOIL <u>AMEND</u>	PERMIT TO DRILL			
WELL LOCATION: Sec: 21 Twp: 7N Rge:	4W County: MCCLAIN				
SPOT LOCATION: SE NW NE NE	FEET FROM QUARTER: FROM NOR	TH FROM EAST			
	SECTION LINES: 540	890			
Lease Name: HILL	Well No: 0704	1H-10X	Well will be 540 feet from neare	est unit or lease boundary.	
Operator NEWFIELD EXPLORATION MID- Name:	CON INC Te	elephone: 2816742521; 9188781	OTC/OCC Number:	20944 0	
NEWFIELD EXPLORATION MID-COM 24 WATERWAY AVE STE 900	N INC	CAROLYN	MAYFIELD HILL		
	77380-2764	PO BOX 3	PO BOX 345		
THE WOODLANDS, TX	11300-2104	DIBBLE	OK 7	3031	
1 MISSISSIPPIAN 2 WOODFORD 3 4 5	9960 10100	6 7 8 9 10			
Spacing Orders: No Spacing	Location Exception Orders	s:	Increased Density Orders:		
Pending CD Numbers: 201706845 201706846			Special Orders:		
Total Depth: 20428 Ground Elevation:	1276 Surface Casi	ng: 1500	Depth to base of Treatable Wate	r-Bearing FM: 420	
Under Federal Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water	used to Drill: No	
PIT 1 INFORMATION		Approved Method for d	isposal of Drilling Fluids:		
Type of Pit System: ON SITE					
Type of Mud System: AIR	D. One time land application (REQU H. SEE MEMO		ication (REQUIRES PERMIT)	PERMIT NO: 18-34446	
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N			E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area					
Category of Pit: 4					
Liner not required for Category: 4					
Pit Location is BED AQUIFER					
Pit Location Formation: DUNCAN					
Mud System Change to Water-Based or Oil-Based Mu	d Requires an Amended Intent (Form 1	000).			
, ,					

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 WATER BASED

 Chlorides Max: 5000 Average: 3000
 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 Pit Location is

 Pit Location is
 BED AQUIFER

Pit Location Formation: DUNCAN

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 10 Twp 7N Rge 4W County MCCLAIN Spot Location of End Point: NW NF NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 350 Depth of Deviation: 9373 Radius of Turn: 300 Direction: 10 Total Length: 10584 Measured Total Depth: 20428 True Vertical Depth: 10147 End Point Location from Lease, Unit, or Property Line: 50

Notes: Category DEEP SURFACE CASING

Description

 $3\!/16\!/2018$ - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	3/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	5/3/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., # 3526013); PIT 3 - OBM TO VENDOR
PENDING CD - 201706844	3/27/2018 - G58 - (640)(HOR) 10 & 15-7N-4W EXT 651280 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 593686, WDFD) REC 3/7/2018 (DUNN)
PENDING CD - 201706845	3/27/2018 - G58 - (I.O.) 10 & 15-7N-4W EST MULTIUNIT HORIZONTAL WELL X201706844 MSSP, WDFD (10 & 15-7N-4W) (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 10-7N-4W 50% 15-7N-4W NO OP. NAMED REC 3/7/2018 (DUNN)
PENDING CD - 201706846	3/27/2018 - G58 - (I.O.) 10 & 15-7N-4W X201706844 MSSP, WDFD COMPL. INT. (15-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL COMPL. INT. (10-7N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 3/7/2018 (DUNN)

