API NUMBER: 009 21990

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Pit is located in a Hydrologically Sensitive Area.

Wellhead Protection Area?

Liner not required for Category: C
Pit Location is OTHER HSA
Pit Location Formation: DOXEY

Category of Pit: C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/28/2018

Expiration Date: 08/28/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 11N Rge: 25W FEET FROM QUARTER: NW NE SPOT LOCATION: NW NW NORTH WEST SECTION LINES: 300 1400 Lease Name: SITES Well No: 1H-2215 Well will be 300 feet from nearest unit or lease boundary. LE NORMAN OPERATING LLC Operator Telephone: 4055481200 OTC/OCC Number: 22738 0 LE NORMAN OPERATING LLC **BETTY SITES** 4700 GAILLARDIA PKWY STE 200 10851 N. 1750 ROAD OKLAHOMA CITY, OK 73142-1839 **SWEETWATER** OK 73666 Formation(s) (Permit Valid for Listed Formations Only): Depth Name Depth HOGSHOOTER 11835 6 1 2 3 8 4 10 587783 Spacing Orders: Location Exception Orders: Increased Density Orders: Pending CD Numbers: 201800814 Special Orders: 201800815 201800813 Total Depth: 21800 Ground Elevation: 2102 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 520 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33881 H. SEE MEMO Chlorides Max: 35000 Average: 8000

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is OTHER HSA Pit Location Formation: DOXEY

HORIZONTAL HOLE 1

ROGER MILLS Sec 15 Twp 11N Rge 25W County

NW NE NW Spot Location of End Point:

NORTH 1/4 Section Line: 250 Feet From: Feet From: WEST 1/4 Section Line: 700

Depth of Deviation: 10863 Radius of Turn: 573

Direction: 355

Total Length: 10036

Measured Total Depth: 21800 True Vertical Depth: 11835 End Point Location from Lease, Unit, or Property Line: 250

Notes:

Category

MEMO

Description

DEEP SURFACE CASING

2/7/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

2/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 2/7/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201800813

2/27/2018 - G57 - (640) 22-11N-25W **VAC 467554 MOUGW**

EST HGSR, OTHERS REC 2-23-2018 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

PENDING CD - 201800814

2/27/2018 - G57 - (I.O.) 22 & 15-11N-25W EST MULTIUNIT HORIZONTAL WELL X201800813 HGSR 22-11N-25W X587783 HGSR 15-11N-25W

50% 22-11N-25W 50% 15-11N-25W

LE NORMAN OPERATING, LLC. REC 2-23-2018 (M. PORTER)

PENDING CD - 201800815

2/27/2018 - G57 - (I.O.) 15-11N-25W X201800813 HGSR 22-11N-25W X587783 HGSR 15-11N-25W

SHL (27-11N-25W) 300' FNL, 1400' FWL
COMPL. INT. (22-11N-25W) NCT 330' FSL, NCT 1000' FWL & NCT 0' FNL, NCT 800' FWL
COMPL. INT. (15-11N-25W) NCT 0' FSL, NCT 800' FWL & NCT 330' FNL, NCT 660' FWL

NO OP. NAMED

REC 2-23-2018 (M. PORTER)

SPACING - 587783

2/27/2018 - G57 - (640)(HOR) 15-11N-25W

VAC OTHER EST HGSR, OTHERS POE TO BHL NCT 660' FB

