

API NUMBER: 051 24289

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/28/2018

Expiration Date: 08/28/2018

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 6N Rge: 8W

County: GRADY

SPOT LOCATION: ☐ NW ☐ NW ☐ NW ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 265 2380

Lease Name: SCHENK TRUST #2-17HXL

Well No: 2H

Well will be 265 feet from nearest unit or lease boundary.

Operator Name: UNIT PETROLEUM COMPANY

Telephone: 9184937700; 9184937

OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY

PO BOX 702500

TULSA, OK 74170-2500

ELIZABETH SCHENK REV. TRUST

521 CR 1360

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HOXBAR	10984	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 623131  
665027

Location Exception Orders:

Increased Density Orders: 667097

Pending CD Numbers: 201800905  
201800901  
201800900

Special Orders:

Total Depth: 19200

Ground Elevation: 1294

Surface Casing: 1985

Depth to base of Treatable Water-Bearing FM: 740

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33795

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 20 Twp 6N Rge 8W County GRADY

Spot Location of End Point: SW NW NW SE

Feet From: SOUTH 1/4 Section Line: 2300

Feet From: EAST 1/4 Section Line: 2600

Depth of Deviation: 10218

Radius of Turn: 573

Direction: 197

Total Length: 8081

Measured Total Depth: 19200

True Vertical Depth: 10998

End Point Location from Lease,

Unit, or Property Line: 0

Additional Surface Owner

Address

City, State, Zip

DON SCHENK UNIFIED TAX CREDIT 521 CR 1360

CHICKASHA, OK 73018

Notes:

Category

Description

DEEP SURFACE CASING

2/13/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

2/13/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCWEB.COM/OG/OGFORMS.HTML](http://OCCWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 667097

2/28/2018 - G57 - (F.O.) 17-6N-8W  
X623131 HXBR  
3 WELLS  
UNIT PETROLEUM COMPANY  
8-17-2017

MEMO

2/13/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

051 24289 SCHENK TRUST #2-17HXL 2H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201800900	2/28/2018 - G57 - (I.O.) 17 & 20-6N-8W EST MULTIUNIT HORIZONTAL WELL X623131 HXBR 17-6N-8W X665027 HXBR 20-6W-8W 60% 17-6N-8W 40% 20-6N-8W UNIT PETROLEUM COMPANY REC 2-20-2018 (JOHNSON)
PENDING CD - 201800901	2/28/2018 - G57 - (I.O.) 17 & 20-6N-8W X623131 HXBR 17-6N-8W X665027 HXBR 20-6N-8W COMPL. INT. (17-6N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1600' FEL COMPL. INT. (20-6N-8W) NCT 0' FNL, NCT 660' FSL, NCT 660' FEL NO OP. NAMED REC 2-20-2018 (JOHNSON)
PENDING CD - 201800905	2/28/2018 - G57 - 17 & 20-6N-8W X62313 HBXR 17-6N-8W X665027 HXBR 20-6N-8W X165:10-3-28(C)(2)(B) HXBR (SCHENK TRUST #2-17XHL) MAY BE CLOSER THAN 600' FROM SCHENK TRUST #1-17XHL UNIT PETROLEUM COMPANY REC 2-20-2018 (JOHNSON)
SPACING - 623131	2/26/2018 - G57 - (640)(HOR) 17-6N-8W EXT 614789/615223 HXBR POE TO BHL NCT 660' FB (SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS)
SPACING - 665027	2/26/2018 - G57 - (640)(HOR) 20-6N-8W EXT 649281 HXBR POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER #210699 YULE, WADE, HDTN, CLPM)

# Sections 17 & 20, T 6 N, R 8 W.I.M., Grady County, Oklahoma.

## Surface Hole Location

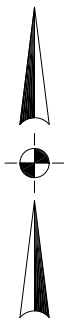
"Schenk Trust #2-17HXL" situated 265 feet from the north section line and 2380 feet from the east section line of Section 17, T 6 N, R 8 W.I.M., Grady County, Oklahoma.

## Point of Penetration

"Schenk Trust #2-17HXL" situated 165 feet from the north section line and 2480 feet from the east section line of Section 17, T 6 N, R 8 W.I.M., Grady County, Oklahoma.

## Bottom Location

"Schenk Trust #2-17HXL" situated 2300 feet from the south section line and 2600 feet from the east section line of Section 20, T 6 N, R 8 W.I.M., Grady County, Oklahoma.



Datum: NAD 83  
Units: US Survey Feet  
North: Grid  
Coordinates: State Plane  
Zone: 3502  
State: Oklahoma  
Region: South



LEGEND	
	PLUGGED WELL
	EXISTING WELL
	SECTION LINE
	1/4 SECTION LINE
	PROPOSED LATERAL
	EXISTING LATERAL

0' 1500' 3000' 4500'



SURVEY  
NOTES

1. EXISTING WELL COORDINATES ARE FROM THE OCC WEB SITE AND WERE NOT FIELD LOCATED.
2. UTILITIES SHOWN HEREON ARE FROM OBSERVED EVIDENCE IN THE FIELD.
3. THIS SURVEY IS FOR A WELL LOCATION EXHIBIT ONLY. NOT TO BE USED AS A BOUNDARY SURVEY.
4. DATE OF LAST SITE VISIT: 11-14-2017

REVISIONS:	DRAWN BY:	JOB:	DATE OF PLAT:	SCALE:	SHEET:
	C.M.G.	006-18	01-15-2018	1"=1500'	1 OF 4

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