API NUMBER: 073 25957

Lease Name: SAWGRASS 1705

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/06/2018
Expiration Date: 09/06/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	32	Twp:	17N	Rge:	5W	County:	KING	FISHER		
SPOT LOCATION:	SE	SE	SV	٧	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
							SECTION LINES:		260		1500

Well will be 260 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

Well No: 8-32MH

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

BOLLENBACK ENTERPRISES LIMITED PARTNERSHIP 14736 N. COUNCIL ROAD

OKLAHOMA CITY OK 73142

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	De	epth
1	MISSISSIPPIAN (EX CHESTER)	7244	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	656344	Location Exception Orders:	669582		Increased Density Orders	s: 670136
						669581

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 984 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34047
Chlorides Max: 4000 Average: 1800 LOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 32 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: NW NE NW NE Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1877

Depth of Deviation: 6671 Radius of Turn: 560 Direction: 356 Total Length: 4950

Measured Total Depth: 12500

True Vertical Depth: 7244

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 3/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 669581 3/6/2018 - G60 - 32-17N-5W

X165:10-3-28(C)(2)(B) MSNLC

MAY BE CLOSER THAN 600' TO THE SHUTLER NO 1 WELL

OKLAHOMA ENERGY ACQUISITIONS

10/31/17

HYDRAULIC FRACTURING 3/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 670136 3/6/2018 - G60 - (F.O.) 32-17N-5W

X656344 MSNLC

3 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

11/16/17

LOCATION EXCEPTION - 669582 3/6/2018 - G60 - (I.O.) 32-17N-5W

X656344 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1840' FEL

OKLAHOMA ENERGY ACQUISITIONS, LP

10/31/17

SPACING - 656344 3/6/2018 - G60 - (640)(HOR) 32-17N-5W

EXT 647680 MSNLC POE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER 45316/62761 MSSLM)

