

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 25196

Approval Date: 03/06/2018

Expiration Date: 09/06/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 04 Twp: 11N Rge: 6W

County: CANADIAN

SPOT LOCATION: ☐ SW ☐ SW ☐ SW ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 285 275

Lease Name: GRIT 4-11-6

Well No: 1H

Well will be 275 feet from nearest unit or lease boundary.

Operator Name: JONES ENERGY LLC

Telephone: 5123282953

OTC/OCC Number: 21043 0

JONES ENERGY LLC  
807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

LEO THOMAS SCOTT III  
16709 SW 15TH STREET  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9049	6	
2	WOODFORD	9376	7	
3	HUNTON	9491	8	
4			9	
5			10	

Spacing Orders: 665588

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201708271  
201800233

Special Orders:

Total Depth: 13846

Ground Elevation: 1349

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33752

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 04 Twp 11N Rge 6W County CANADIAN

Spot Location of End Point: N2 NW NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 8253

Radius of Turn: 382

Direction: 5

Total Length: 4993

Measured Total Depth: 13846

True Vertical Depth: 9491

End Point Location from Lease,  
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

2/13/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

2/13/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

2/13/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25196 GRIT 4-11-6 1H

Category	Description
PENDING CD - 201708271	<p>2/14/2018 - G57 - (I.O.) 4-11N-6W  X665588 MSSP, WDFD, HNTN  SHL NCT 285' FSL, NCT 275' FWL  COMPL. INT. NCT 165' FNL , NCT 165' FNL, NCT 330' FWL**  NO OP. NAMED  REC 1-29-2018 (P. PORTER)</p> <p>**S/B COMPL. INT. NCT 165' FSL , NCT 165' FNL, NCT 330' FWL; WILL BE CORRECTED AT HEARING FOR THE FINAL ORDER PER OPERATOR</p>
PENDING CD - 201800233	<p>2/14/2018 - G57 - (I.O.) 4-11N-6W  X665588 MSSP  5 WELLS  NO OP. NAMED  REC 1-29-2018 (P. PORTER)</p>
SPACING - 665588	<p>2/14/2018 - G57 - (640)(HOR) 4-11N-6W  EXT 652445 MSSP, WDFD, HNTN  POE TO BHL (MSSP, HNTN) NCT 660' FB  POE TO BHL (WDFD) NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL  (COEXIST SP. ORDER #141293 &amp; 141778 MISS, HNTN)</p>

# JONES Well Location Plat

Sec. 4-11N-6W I.M.

Operator: JONES ENERGY, LTD.

Lease Name and No.: GRIT 4-11-6 1H

API: 017 25196

Footage: 285' FSL - 275' FWL GR. ELEVATION: 1349'

Section: 4 Township: 11N Range: 6W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in an open, flat cultivated field ± 210' North of E-W drain.

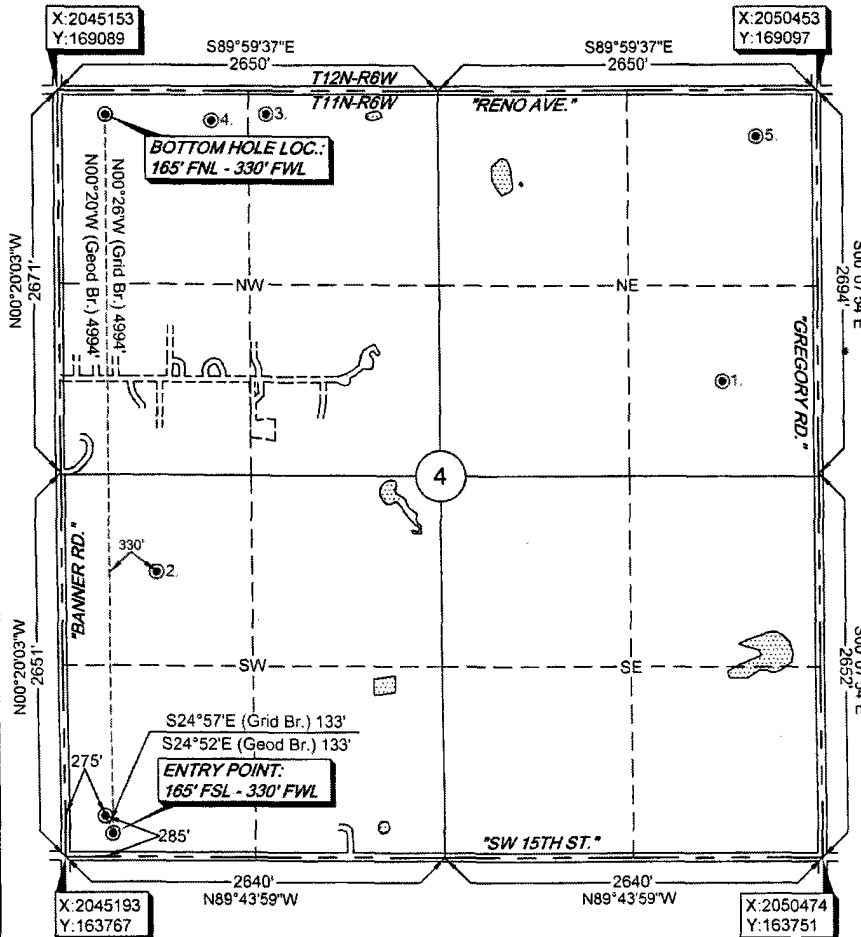


All bearings shown  
are geodetic bearings  
unless noted.

0 500' 1000' 1500'

GPS DATUM  
NAD 27  
OK NORTH ZONE

Surface Hole Loc.:  
Lat: 35°27'02.08"N  
Lon: 97°50'50.49"W  
X: 2045466  
Y: 164051  
Entry Point:  
Lat: 35°27'00.89"N  
Lon: 97°50'49.82"W  
X: 2045522  
Y: 163931  
Bottom Hole Loc.:  
Lat: 35°27'50.28"N  
Lon: 97°50'50.18"W  
X: 2045485  
Y: 168924



\*PLEASE NOTE\*  
EXISTING WELL DATA SHOWN HEREON WAS  
FURNISHED FROM THE OCC WEBSITE AND WAS NOT  
SURVEYED OR VERIFIED ON THE GROUND

1. SAMEDAN OIL CORPORATION HARDESTY 1 660' FSL - 1980' FWL (NE/4) OCC STATUS: PA	2. RB OPERATING COMPANY RATCLIFF 1 1980' FSL - 660' FWL (SW/4) OCC STATUS: PA	3. MARATHON OIL COMPANY ANDERSON 1206 1-33WH 165' FSL - 1450' FWL (NW/4) OCC STATUS: AC
4. MARATHON OIL COMPANY GUTIERREZ 1206 1-33MH 208' FSL - 1069' FWL (NW/4) OCC STATUS: AC	5. JONES ENERGY LLC GARRETT 4-11-6 1H 325' FSL - 420' FWL (NE/4) OCC STATUS: AC	

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

Survey and plat by:

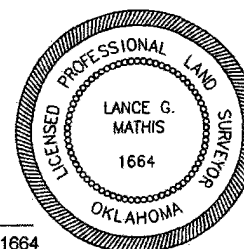
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2018

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
LANCE G. MATHIS

12/05/17  
OK LPLS 1664



Invoice #7262-A-A

Date Staked: 11/27/17 By: C.K.  
Date Drawn: 11/30/17 By: P.B.