API NUMBER: 017 25194

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/05/2018
Expiration Date: 09/05/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	12	Twp:	10N	Rge: 7W	County:	CANADIAN
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SPOT LOCATION: NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 250 191

Lease Name: BARBOUR 11-14-10-7 Well No: 1XH Well will be 191 feet from nearest unit or lease boundary.

 Operator Name:
 LINN OPERATING LLC
 Telephone:
 2818404010; 4052412
 OTC/OCC Number:
 22182
 0

LINN OPERATING LLC 600 TRAVIS ST STE 1400

HOUSTON, TX 77002-3005

ELAINE W. ALBERS 18835 SW 104TH

UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPI LIME 1 10600 6 2 7 3 8 4 9 10 107705 Spacing Orders: Location Exception Orders: Increased Density Orders:

201801599 201801601

Pending CD Numbers:

201801602

201801598

Total Depth: 21109 Ground Elevation: 1244 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34034

Special Orders:

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3
Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 14 Twp 10N Rge 7W County **GRADY** SE Spot Location of End Point: SW SE SE Feet From: SOUTH 1/4 Section Line: 65 Feet From: EAST 1/4 Section Line: 540

Depth of Deviation: 10068 Radius of Turn: 573

Direction: 185

Total Length: 10140

Measured Total Depth: 21109

True Vertical Depth: 10600

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

MEMO

Category Description

DEEP SURFACE CASING 2/27/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/27/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201801598 3/5/2018 - G57 - (E.O.) 11 & 14-10N-7W

EST MULTIUNIT HORIZONTAL WELL

X107705 MSSLM 50% 11-10N-7W 50% 14-10N-7W LINN OPERATING, LLC. REC 3-2-2018 (P. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201801599 3/5/2018 - G57 - (E.O.) 11 & 14-10N-7W

X107705 MSSLM

COMPL. INT.(11-10N-7W) NCT 165' FNL, NCT 0' FSL, NCT 540' FEL COMPL. INT. (14-10N-7W) NCT 0' FNL, NCT 165' FSL, NCT 540' FEL

NO OP. NAMÈD

REC 3-2-2018 (P. PORTER)

PENDING CD - 201801601 3/5/2018 - G57 - (I.O.) 11-10N-7W

X107705 MSSLM

1 WELL

NO OP. NAMED IH 3/27/2018

PENDING CD - 201801602 3/5/2018 - G57 - (I.O.) 14-10N-7W

X107705 MSSLM

1 WELL

NO OP. NAMED IH 3/27/2018

SPACING - 107705 2/28/2018 - G57 - (640) 11 & 14-10N-7W

EXT 98732 MSSLM, OTHERS

EXT OTHERS

API: 017 25194

