OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/28/2018 Expiration Date: 08/28/2018

Horizontal Hole

API NUMBER:

Wellhead Protection Area?

Liner not required for Category: C Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM

Category of Pit: C

Pit is located in a Hydrologically Sensitive Area.

Oil & Gas

017 25192

PERMIT TO DRILL

Well will be 280 feet from nearest unit or lease boundary. OTC/OCC Number: 21194 0 ARY K. NITZEL		
ARY K. NITZEL		
P.O. BOX 305		
ALUMET OK 73014		
lame Depth		
Increased Density Orders:		
Special Orders:		
Depth to base of Treatable Water-Bearing FM: 380		
Surface Water used to Drill: No		
ethod for disposal of Drilling Fluids:		
e land application (REQUIRES PERMIT) PERMIT NO: 17-331		
H. CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER)		
im		

HORIZONTAL HOLE 1

CANADIAN Sec 25 Rae 9W County Twp 14N

NF NE Spot Location of End Point: N2 NE NORTH 1/4 Section Line: 150 Feet From: Feet From: **EAST** 1/4 Section Line: 330

Depth of Deviation: 10717 Radius of Turn: 573

Direction: 5 Total Length: 9574

Measured Total Depth: 20863 True Vertical Depth: 11100 End Point Location from Lease. Unit, or Property Line: 150

Notes:

Description Category

HYDRAULIC FRACTURING 2/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201708373 2/28/2018 - G57 - (I.O.) 36 & 25-14N-9W

EST MULTIUNIT HORIZONTAL WELL

X213936 MSSLM 36-14N-9W X633804 MSSP 25-14N-9W

(MSSLM & MSSP COMMON SOURCES OF SUPPLY)

50% 36-14N-9W 50% 25-14N-9W NO OP. NAMED REC 1-16-2018 (DUNN)

2/28/2018 - G57 - (I.O.) 36 & 25-14N-9W PENDING CD - 201708374

X213936 MSSP 36-14N-9W X633804 MSSLM 25-14N-9W

COMPL. INT.(36-14N-9W) NCT 150' FSL, NCT 0' FNL, NCT 250' FEL COMPL. INT. (25-14N-9W) NCT 0' FSL, NCT 150' FNL, NCT 250' FEL

NO OP. NAMÈD REC 1-16-2018 (DUNN)

PUBLIC WATER SUPPLY WELLS 2/26/2018 - G71 - CALUMET - 2 PWS/WPA NE/4 36-14N-9W & 2 PWS/WPA SE/4 25-14N-9W

SPACING - 213936 2/28/2018 - G57 - (640) 36-14N-9W EXT 192374 MSSLM, OTHERS

EXT OTHERS

2/28/2018 - G57 - (640) 25-14N-9W **SPACING - 633804**

VAC 136459 CSTR **EXT OTHERS EST MSSP**

