| API NUMBER: 073 25958 prizontal Hole Oil & Gas | OIL & GAS (F OKLAHON (F | ORPORATION COMMIS CONSERVATION DIVISIO 2.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL | ON Approval Date: | 03/06/2018 09/06/2018 | |
|--|---|---|--|----------------------------------|--|
| WELL LOCATION: Sec: 32 Twp: 17N Rge: 5W | County: KINGFIS | | | | |
| SPOT LOCATION: SE SE SW SE | FEET FROM QUARTER: FROM S(SECTION LINES: 28 | DUTH FROM EAST 60 1500 | | | |
| Lease Name: SAWGRASS 1705 | Well No: 10 | D-32MH | Well will be 280 feet from neares | st unit or lease boundary. | |
| Operator OKLAHOMA ENERGY ACQUISITION Name: | IS LP | Telephone: 2815300991 | OTC/OCC Number: | 23509 0 | |
| OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400 HOUSTON, TX 7 | P 77094-1900 | 14736 1 | NBACH ENTERPRISES LIMITED N. COUNCIL ROAD OMA CITY OK 7: | PARTNERSHIP 3142 | |
| Formation(s) (Permit Valid for Listed Form Name 1 MISSISSIPPIAN (EX CHESTER) 2 | nations Only): Depth 7245 | Name 6 7 | Deptf | 1 | |
| 3 4 5 | | 8 9 10 | | | |
| Spacing Orders: 656344 | Location Exception Orders: 669584 | | Increased Density Orders: | Increased Density Orders: 670136 | |
| Pending CD Numbers: | | | Special Orders: | | |
| Total Depth: 12500 Ground Elevation: 985 | Surface Ca | sing: 500 | Depth to base of Treatable Water | -Bearing FM: 210 | |
| Under Federal Jurisdiction: No | Fresh Water Supply Well Drilled: No | | Surface Water u | sed to Drill: No | |
| PIT 1 INFORMATION | | Approved Method f | or disposal of Drilling Fluids: | | |
| Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base | | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST | | |
| Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. | | | | | |
| Category of Pit: C Liner not required for Category: C | | | | | |
| Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM | | | | | |

HORIZONTAL HOLE 1

KINGFISHER Sec 32 Twp 17N Rge 5W County Spot Location of End Point: NW NF NE NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 355 Depth of Deviation: 6672 Radius of Turn: 573 Direction: 4 Total Length: 4942 Measured Total Depth: 12500 True Vertical Depth: 7245 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category DEEP SURFACE CASING 3/6/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 3/6/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 670136** 3/6/2018 - G60 - (F.O.) 32-17N-5W X656344 MSNLC 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP. 11/16/17 LOCATION EXCEPTION - 669584 3/6/2018 - G60 - (I.O.) 32-17N-5W X656344 MSNLC COMPL, INT, NCT 165' FNL, NCT 165' FSL, NCT 330' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 10/31/17 SPACING - 656344 3/6/2018 - G60 - (640)(HOR) 32-17N-5W EXT 647680 MSNLC POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER 45316/62761 MSSLM)

