API NUMBER: 073 26225

Oil & Gas

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/16/2018
Expiration Date:	02/16/2019

## PERMIT TO DRILL

OF OT LOOK TION. OW OL OL	County: KING ROM QUARTER: FROM ON LINES:	GFISHER SOUTH FROM 254	EAST 994	<b>P</b>		
Lease Name: CHESHIRE CAT 1506	Well No:	10-13MH		Well will be 254 feet	from nearest unit or lease boundary.	
Operator OKLAHOMA ENERGY ACQUISITIONS LP Name:		Telephone: 2	2815300991	OTC/OCC	Number: 23509 0	
OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900			JINDRA LAND COMPANY, LLC 16504 ARTHURS CIRCLE EDMOND		SERIES 1 OK 73012	
Formation(s) (Permit Valid for Listed Formation Name  1 MISSISSIPPIAN (LESS CHESTER) 2 3	ns Only): Depth 7806		<b>Name</b> 6 7 8		Depth	
4 5			9 10			
Spacing Orders: 661217 656904	Location Exception Orders:			Increased Density Orders: 680341		
Pending CD Numbers: 201804207				Special Orders:		
Total Depth: 12500 Ground Elevation: 1182	Surface Casing: 500			Depth to base of Treatable Water-Bearing FM: 250		
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled	d: No	Surf	face Water used to Drill: No	
PIT 1 INFORMATION		А	pproved Method for o	lisposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Steel Pit	rs.					
Type of Mud System: WATER BASED				D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35108		
Chlorides Max: 4000 Average: 1800		1	H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST			
Is depth to top of ground water greater than 10ft below base of p Within 1 mile of municipal water well? N Wellhead Protection Area? N	t? Y	_				

## **HORIZONTAL HOLE 1**

Sec 13 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 355

Depth of Deviation: 6944 Radius of Turn: 382

Direction: 5

Total Length: 4957

Measured Total Depth: 12500

True Vertical Depth: 7806

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 8/16/2018 - G57 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC

FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE

FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680341 8/16/2018 - G57 - 13-15N-6W

X656904/661217 MSNLC

5 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

7-18-2018

PENDING CD - 201804207 8/16/2018 - G57 - (I.O.) 13-15N-6W

X656904/661217 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED

REC 6-26-2018 (P. PORTER)

SPACING - 656904 8/16/2018 - G57 - (640)(HOR) 13-15N-6W

VAC 55880/62761 MSSLM S2

VAC 55880/62761/182707 MPLM NE4 VAC 55880/62761/215383 MSSLM NW4

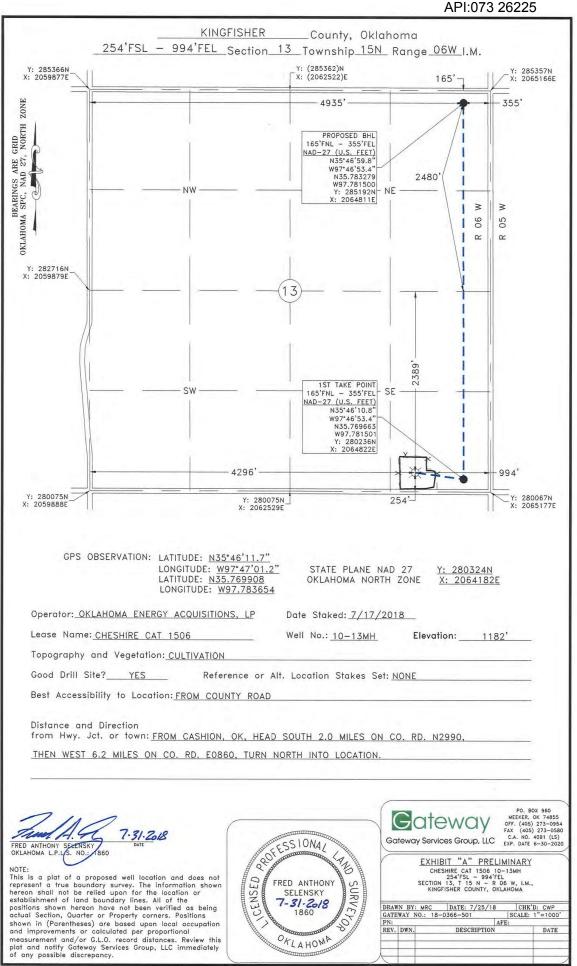
EXT OTHERS EST MSNLC

POE TO BHL NLT 660' FB

SPACING - 661217 8/16/2018 - G57 - CLARIFY, MODIFY, AMD ORDER NO. 656904 TO DELETE ANY REFERENCE TO

ORDER NO. 150543 & 167144

DATE



OFLAHOMA