

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25259

Approval Date: 08/16/2018

Expiration Date: 02/16/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 12N Rge: 7W

County: CANADIAN

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 350 370

Lease Name: FAIRWEATHER 1207

Well No: 1UMH-13

Well will be 350 feet from nearest unit or lease boundary.

Operator Name: CHAPARRAL ENERGY LLC

Telephone: 4054264451; 4054264

OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC
701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

L. LABAHN, B. GRANT & M. VON TUNGELN
120 S. HEASTON
CALUMET OK 73014

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9175	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705780
201705781
201805248

Special Orders:

Total Depth: 14050

Ground Elevation: 1318

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 340

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35075

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 13 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 8518

Radius of Turn: 382

Direction: 179

Total Length: 4931

Measured Total Depth: 14050

True Vertical Depth: 9245

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

8/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

8/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

8/2/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201705780

8/13/2018 - G57 - (640)(HOR) 13-12N-7W
EST MSSP, OTHERS
POE TO BHL NCT 660' FB
(COEXIST W/ SP. ORDER 130956 MISS)
REC 7-9-2018 (DENTON)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25259 FAIRWEATHER 1207 1UMH-13

Category	Description
PENDING CD - 201705781	8/13/2018 - G57 - (I.O.) 13-12N-7W X201705780 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL & FWL CHAPARRAL ENERGY, LLC. REC 8-6-2018(THOMAS)
PENDING CD - 201805248	8/13/2018 - G57 - (I.O.) 13-12N-7W VAC 675335 REINSTATE 201705781 CHAPARRAL ENERGY, LLC. REC 7-27-2018 (FOREMAN)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

API:017 25259

CANADIAN

County, Oklahoma

350'FNL-370'FWL Section 13 Township 12N Range 7W I.M.

X 2029368
Y 190174

PROPOSED
LANDING POINT
165'FNL-380'FWL
35°31'19.0" N
97°54'00.1" W
35.521942654' N
97.900036926' W
X: 2029749
Y: 190009

PROPOSED
FAIRWEATHER 1207 2UMH-13

PROPOSED
SURFACE HOLE
350'FNL-370'FWL
NAD-83 (US FEET)
35°31'17.4" N
97°54'01.4" W

EXISTING WELL
1106' E. OF
DRILL PATH

X 2032024
Y 190173

X 2034682
Y 190173

X 2029382
Y 187543

X 2034681
Y 187543

PROPOSED
BOTTOM HOLE
165'FSL-380'FWL
35°30'30.2" N
97°53'59.9" W
35.508397902' N
97.899969424' W
X: 2029774
Y: 185078

X 2032033
Y 184907

X 2034680
Y 184899

X 2029395
Y 184914

LANDING POINT, BOTTOM HOLE AND DRILL PATH
INFORMATION PROVIDED BY OPERATOR LISTED,
NOT SURVEYED.

THE INFORMATION SHOWN HEREIN IS
FOR CONSTRUCTION PURPOSES ONLY



GRID
NAD-27
OK NORTH
US FEET
Scale:
1" = 1000'



Operator: CHAPARRAL ENERGY, LLC.

Lease Name: FAIRWEATHER 1207

Well No.: 1UMH-13

ELEVATION:

1318' Gr. at Stake (NAVD 88)

1318' Gr. at Stake (NGVD 29)

Topography & Vegetation Location fell in pasture

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From North off county road

Distance & Direction
from Hwy Jct or Town From the junction of St. Hwy 66 & US Hwy 81 in El Reno, Oklahoma, go ±2 miles East
on St. Hwy 66, then ± 1 mile North to the Northwest Corner of Section 13, T12N-R7W.

DATUM: NAD-27
LAT: 35°31'17.2" N
LONG: 97°54'00.2" W
LAT: 35.521434913' N
LONG: 97.900068235' W

STATE PLANE
COORDINATES (US FEET):
ZONE: OK NORTH

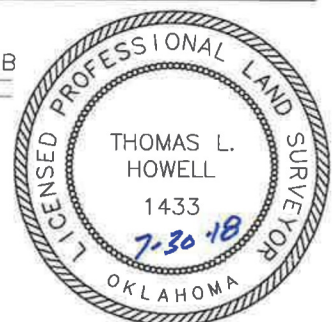
X: 2029740
Y: 189824

Date of Drawing: July 27, 2018
Invoice # 299275 Date Staked: July 27, 2018 NB

CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land
Surveyor and an authorized agent of Topographic Land
Surveyors of Oklahoma, do hereby certify to the
information shown herein.

Thomas L. Howell
Oklahoma Reg. No. 1433



This information was
gathered with a GPS receiver
with ±1 foot Horiz./Vert. accuracy