| PI NUMBER: 073 26174 rizontal Hole Oil & Gas | OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) | | | 07/26/2018 01/26/2019 | |
|-------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|------------------------------|-------------------------------------|------------------------|
| | P | ERMIT TO DI | RILL | | |
| | | | | | |
| WELL LOCATION: Sec: 34 Twp: 19N Rge: 7W | County: KINGFI | | | | |
| | | ORTH FROM | WEST | | |
| | 20 | 65 | 675 | | |
| Lease Name: HENNESSEY UNIT 1907 | Well No: 1 | LMH-34 | Well w | ill be 265 feet from nearest u | nit or lease boundary. |
| Operator CHAPARRAL ENERGY LLC Name: | | Telephone: 40 | 54264451; 4054264 | OTC/OCC Number: | 16896 0 |
| | |] | THE ESTATE OF | ERNEST MATOUSEK | |
| CHAPARRAL ENERGY LLC | | C/O DENNIS MATOUSEK | | | |
| 701 CEDAR LAKE BLVD | | | 1174 N. MITCHELL RD | | |
| OKLAHOMA CITY, OK | 3114-7800 | | HENNESSEY | OK 737 | 42 |
| Formation(s) (Permit Valid for Listed Forma | tions Only): | | | | |
| Name | Depth | | Name | Depth | |
| 1 MISSISSIPPI SOLID | 7211 | 6 | | | |
| 2 | | 7 | | | |
| 3 | | 8 | | | |
| 4 | | 9 | | | |
| 5 | | 10 | | | |
| Spacing Orders: 61811 Location Exception | | ders: | | Increased Density Orders: | |
| Pending CD Numbers: | | | | Special Orders: | |
| Total Depth: 12950 Ground Elevation: 1121 | Surface Ca | asing: 450 | | Depth to base of Treatable Water-Be | earing FM: 200 |
| Under Federal Jurisdiction: No Fresh Water S | | Supply Well Drilled: No | | Surface Water used to Drill: Yes | |
| PIT 1 INFORMATION | | App | proved Method for disposal o | f Drilling Fluids: | |
| Type of Pit System: CLOSED Closed System Means Stee | l Pits | | | | |
| Type of Mud System: WATER BASED | | | | | PERMIT NO: 18-3494 |
| Chlorides Max: 5000 Average: 3000 | | H. | CLOSED SYSTEM=STEEL | PITS PER OPERATOR REQUEST | |
| Is depth to top of ground water greater than 10ft below base within 1 mile of municipal water well? N | of pit? Y | | | | |
| Wellhead Protection Area? N | | | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | | | |
| Category of Pit: C | | | | | |
| Liner not required for Category: C | | | | | |
| Pit Location is AP/TE DEPOSIT | | | | | |
| | | | | | |

HORIZONTAL HOLE 1

HYDRAULIC FRACTURING

SPACING - 61811

Rge 7W KINGFISHER Sec 34 Twp 19N County Spot Location of End Point: S2 SW SW SW 1/4 Section Line: Feet From: SOUTH 165 Feet From: WEST 1/4 Section Line: 330 Depth of Deviation: 6590 Radius of Turn: 800 Direction: 183 Total Length: 5103 Measured Total Depth: 12950 True Vertical Depth: 7625 End Point Location from Lease. Unit, or Property Line: 165 Notes: Description Category

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/26/2018 - G57 - (UNIT) 34 & 27-19N-7W EST HENNESSEY UNIT FOR MSSSD, OTHERS

7/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

