

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23757

Approval Date: 07/31/2018

Expiration Date: 01/31/2019

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 18N Rge: 25W

County: ELLIS

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 273 1113

Lease Name: RED BLUFF 11X2-18-25

Well No: 1HC

Well will be 273 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

CHARLES J. PARKER & JANICE A. PARKER
14835 LONG IRON DRIVE
HUNTERSVILLE NC 28078

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	9242	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 100886
612035

Location Exception Orders:

Increased Density Orders: 679406
679349

Pending CD Numbers: 201803152
201803153

Special Orders:

Total Depth: 19720

Ground Elevation: 2287

Surface Casing: 570

Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34942

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

HORIZONTAL HOLE 1

Sec 02 Twp 18N Rge 25W County ELLIS

Spot Location of End Point: NE NW NW NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 2080

Depth of Deviation: 8703

Radius of Turn: 382

Direction: 350

Total Length: 10416

Measured Total Depth: 19720

True Vertical Depth: 9570

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

HYDRAULIC FRACTURING

7/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679349

7/31/2018 - G57 - 11-18N-25W
X100886 CLVD
1 WELL
FOURPOINT ENERGY, LLC.
6-18-2018

INCREASED DENSITY - 679406

7/31/2018 - G57 - 2-18N-25W
X100886 CLVD
1 WELL
FOURPOINT ENERGY, LLC.
6-20-2018

MEMO

7/20/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23757 RED BLUFF 11X2-18-25 1HC

Category	Description
PENDING CD - 201803152	7/31/2018 - G57 - (I.O.) 11 & 2-18N-25W EST MULTIUNIT HORIZONTAL WELL X100886 CLVD 2-18N-25W X100886/612035 CLVD 11-18N-25W 50% 2-18N-25W 50% 11-18N-25W NO OP. NAMED REC 5-22-2018 (FOREMAN)
PENDING CD - 201803153	7/30/2018 - G57 - (I.O.) 11 & 2-18N-25W X100886 CLVD 2-18N-25W X100886/612035 CLVD 11-18N-25W COMPL. INT. (11-18N-25W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL, NCT 2000' FWL COMPL. INT. (2-18N-25W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL, NCT 2000' FWL NO OP. NAMED REC 5-22-2018 (FOREMAN)
SPACING - 100886	7/30/2018 - G57 - (640) 11 & 2-18N-25W EXT OTHERS EXT 82943/88225 CLVD EST OTHERS
SPACING - 612035	7/30/2018 - G57 - INTERPRETATION, CLARIFICATION, AND SUPPLEMENTAL OF ORDER 100886 & 156661 DETERMINED CLVD, BGLM, OSWG, CHRK ARE SEPERATE COMMON SOURCES OF SUPPLY