

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 137 27540 A

Approval Date: 07/19/2018

Expiration Date: 01/19/2019

Straight Hole Oil & Gas

Amend reason: CHANGE FORMATION DEPTHS & TOTAL DEPTH

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 12 Twp: 2S Rge: 5W

County: STEPHENS

SPOT LOCATION: C N2 SE NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 990 1980

Lease Name: JESSICA

Well No: 1

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: 2015 OIL LLC

Telephone: 4053297979

OTC/OCC Number: 24212 0

2015 OIL LLC  
221 48TH AVE NW  
NORMAN, OK 73072-4443

MARK HOGGARD  
P.O. BOX 185  
FOX OK 73435

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	DORNICK HILLS	1100	6	
2	SPRINGER	1375	7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4200

Ground Elevation: 1092

**Surface Casing: 160**

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 4900 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

E. Haul to Commercial pit facility: Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	<p>7/17/2018 - G75 - FORMATIONS UNSPACED; 70-ACRE LEASE (SW4 NW4, N2 SE4 NW4, SW4 SE4 NW4)</p>