API NUMBER: 073 26175

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/27/2018

Expiration Date: 01/27/2019

PERMIT TO DRILL

WELL LOCATION:	Sec:	18	Twp:	17N	Rge: 6W	County:	KINGFISHER
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SPOT LOCATION: SW NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 361 1500

Lease Name: EVELYN 1706 Well No: 7-18MH Well will be 361 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

COMMISSIONERS OF THE LAND OFFICE STATE OF OKLAHOMA

204 N. ROBINSON, SUITE 900

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7795	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	658585	Location Exception Orders: 68015	3	Increased Density Orders: 679408
	651170			

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1015 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34820

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 18 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1897

Depth of Deviation: 6925
Radius of Turn: 382
Direction: 178
Total Length: 4974

Measured Total Depth: 12500

True Vertical Depth: 7795

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 7/19/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/19/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679408 7/26/2018 - G57 - 18-17N-6W

X651170/658585 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

6-20-2018

LOCATION EXCEPTION - 680153 7/26/2018 - G57 - (I.O.) 18-17N-6W

X651170/658585 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1756' FWL

OKLAHOMA ENERGY ACQUISITIONS, LP.

7-12-2018

SPACING - 651170 7/26/2018 - G57 - (640)(HOR) 18-17N-6W

EXT 644675 MSNLC, OTHER EST OTHER

POE TO BHL NLT 660' FB

SPACING - 658585 7/26/2018 - G57 - CONFIRM 651170

SURFACE CASING 7/19/2018 - G71 - MIN. 300' PER ORDERS 23720/41036/42410

