

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 077 21720 B

Approval Date: 07/30/2018  
Expiration Date: 01/30/2019

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 08 Twp: 5N Rge: 20E County: LATIMER  
SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1178 2050

Lease Name: COX Well No: 8 Well will be 1462 feet from nearest unit or lease boundary.  
Operator Name: UNIT PETROLEUM COMPANY Telephone: 9184937700; 9184937 OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY  
PO BOX 702500  
TULSA, OK 74170-2500

WAYNE & BILLIE MATHIS  
RT. 2, BOX 323  
WILBURTON OK 74578

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	RED OAK LOW	6707	6	
2	PANOLA	7312	7	
3	LOWER ATOKA	8266	8	
4	SHAY	12428	9	
5	SPIRO	14328	10	

Spacing Orders: 106666 Location Exception Orders: 556906 Increased Density Orders: 551123  
223952 523055  
116161 536357

Pending CD Numbers:

Special Orders:

Total Depth: 14530 Ground Elevation: 629 Surface Casing: 760 IP Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes  
Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 08 Twp 5N Rge 20E County LATIMER  
Spot Location of End Point: SE SE SW NW  
Feet From: SOUTH 1/4 Section Line: 170  
Feet From: WEST 1/4 Section Line: 1167  
Measured Total Depth: 14530  
True Vertical Depth: 14401  
End Point Location from Lease,  
Unit, or Property Line: 1167

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/11/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 523055	<p>7/30/2018 - G75 - 8-5N-20E  X106666/116161 PNOL  X223952 RDOKL  3 WELLS  UNIT PETRO. CO.  4-10-2006</p>
INCREASED DENSITY - 536357	<p>7/30/2018 - G75 - EXTENDS 523055 UNTIL 4-10-08 (WELL SPUD 3-24-08)</p>
INCREASED DENSITY - 551123	<p>7/30/2018 - G75 - 8-5N-20E  X106666/116161 SPRO  X223952 ATOKL, SHAY  1 WELL  UNIT PETRO. CO.  3-7-08 (WELL SPUD 3-24-2008)</p>
LOCATION EXCEPTION - 556906	<p>7/30/2018 - G75 - (F.O.) 8-5N-20E  X106666/116161 PNOL, SPRO  X223952 RDOKL, ATOKL, SHAY, OTHER  SHL 1462' FNL, 2050' FWL  ENTRY RDOKL 2296' FNL, 1773' FWL  ENTRY PNOL 2336' FNL, 1695' FWL  ENTRY ATOKL 2443' FNL, 1605' FWL  ENTRY SHAY 2485' FNL, 1122' FWL  ENTRY SPRO 2465' FNL, 1162' FWL  BHL 2470' FNL, 1167' FWL  UNIT PETRO. CO.  7-18-08 (WELL SPUD 3-24-2008)</p>
SPACING - 106666	<p>7/27/2018 - G75 - (640) 8-5N-20E  EST PNOL, SPRO, OTHERS</p>
SPACING - 116161	<p>7/27/2018 - G75 - CONFIRM 106666 PNOL, SPRO, OTHERS 8-5N-20E</p>
SPACING - 223952	<p>7/27/2018 - G75 - (640) 8-5N-20E  EXT OTHERS  EXT 138615 ATOKL, OTHER  EST RDOKL, SHAY, OTHERS</p>